

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241370000

**Completion Report**

Spud Date: January 16, 2019

OTC Prod. Unit No.: 011-2256730-0-0000

Drilling Finished Date: April 30, 2019

1st Prod Date: May 24, 2019

Completion Date: May 24, 2019

**Amended**

Amend Reason: SHOW PUN # / CORRECT PERFORATED INTERVAL / CORRECT FORMATIONS COMPLETED.

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HENRY FEDERAL 1-8-5XH

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

First Sales Date: 5/24/2019

Location: BLAINE 8 15N 11W  
SW SE SE SE  
250 FSL 410 FEL of 1/4 SEC  
Derrick Elevation: 1489 Ground Elevation: 1459

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702885		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	170		275	SURFACE
SURFACE	13 3/8	55	J-55	1472		720	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9570		735	6208
PRODUCTION	5 1/2	23	P-100	19312		3256	7478

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19319**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2019	MISSISSIPPIAN	861	53	2747	3190	3555	FLOWING	2769	38/64	1678

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
690423	640
702884	MULTIUNIT

#### Perforated Intervals

From	To
11497	16275

#### Acid Volumes

83.4 BBLS OF 15% HCl ACID
---------------------------

#### Fracture Treatments

263,344 BBLS OF FLUID 12,472,180 LBS OF SAND
---

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

#### Spacing Orders

Order No	Unit Size
586616	640
702884	MULTIUNIT

#### Perforated Intervals

From	To
16318	19179

#### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
-----------------------------

#### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
---------------------------

Formation Name: MISSISSIPPIAN / MISSISSIPPI LIME

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	11194

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 5 TWP: 15N RGE: 11W County: BLAINE

NW SE SE NE

2298 FNL 396 FEL of 1/4 SEC

Depth of Deviation: 11000 Radius of Turn: 477 Direction: 360 Total Length: 8082

Measured Total Depth: 19319 True Vertical Depth: 11173 End Pt. Location From Release, Unit or Property Line: 396

## FOR COMMISSION USE ONLY

1143742

Status: Accepted