## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35071244410002	<b>Completion Report</b>	Spud Date: October 05, 2011
OTC Prod. Unit No.: 071-206471-0-0000		Drilling Finished Date: October 13, 2011
America de d		1st Prod Date: June 11, 2012
Amended		Completion Date: June 08, 2021
Amend Reason: ADD PERFORATIONS / ACIDIZE AND FI 3,456'	RAC CLEVELAND / SET CIBP AT	Recomplete Date: July 23, 2021
Drill Type: STRAIGHT HOLE		
Well Name: DENNIS 1-27		Purchaser/Measurer:
Location: KAY 27 29N 1W		First Sales Date:

on: KAY 27 29N 1W C SW SE 660 FSL 660 FWL of 1/4 SEC Derrick Elevation: 1115 Ground Elevation: 1105

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150 TULSA, OK 74137-3575

	Completion Type	Location Exception		Increased Density
	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.
Х	Commingled		_	

**Casing and Cement** Size Weight PSI SAX Top of CMT Туре Grade Feet SURFACE 8 5/8 24 250 SURFACE J 308 PRODUCTION 5 1/2 15.5 J-55 3710 275 2100 Liner Туре Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** There are no Liner records to display.

## Total Depth: 3710

Pac	ker	F	Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	3456	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-(	Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2012	BIG LIME-OSWEGO	5		40	80	16000	5	FLOWING	500	1/4	40
Jun 08, 2012	CLEVELAND	18		41	300	16667	2	FLOWING	650	1/4	130
Jul 23, 2021	CLEVELAND	0.25		41			27	PUMPING			
		Co	mpleti	on and	Test Data b	by Producing F	ormation				
	Formation Name: CLEV	ELAND			Code: 40	5CLVD	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	r No L	Init Size			Fron	n	T	ō	-		
NO	NE				3185	5	32	232			
	Acid Volumes					Fracture Tre	atments		7		
	2,500 GALLONS					NONI	=				
	Formation Name: CLEV	ELAND			Code: 40	5CLVD	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	r No U	Init Size			Fron	n	T	о			
NO	NE				3185	5	32	207			
	Acid Volumes					Fracture Tre	atments		7		
	2,000 GALLONS			6	63 BARREL	S, 41,125 POUI TREATM		ORIGINAL			
	Formation Name: BIG L	IME-OSWE	GO		Code: 40	4BGLO	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	r No L	Init Size			Fron	n	I	о			
NO	NE				3314	1	33	354			
	Acid Volumes					Fracture Tre	atments		7		
	2,500 GALLONS					NON	=				
Formation		ŀ	Гор			lovo once hele l					
CLEVELAND						/ere open hole l ate last log run:	-				

CLEVELAND	3184	Date last log run: October 11, 2011
BIG LIME-OSWEGO	3262	Were unusual drilling circumstances encountered? No
MISSISSIPPI	33456	Explanation:
WILCOX	3650	

Other Remarks	
There are no Other Remarks.	

Status: Accepted

	,02			A		NG-1-				elofe	11/2.com
API NO. 35-071-24441 DTC PROD. 071-206471 JNIT NO.	P.O. Box 52000 Oklahoma City, C 405-522-0577	ervation Division K 73152-2000 essing@OCC.OK.G			'Co	rpo	HO	n		0 8 2021	Rav. 2
ORIGINAL AMENDED (Reason)	and the second	ac Cleveland /Set C		3456	ule 165:10	3-25	110010			and the second states in	
O AMENDED (Reason)		ac Chivinania 73 e7			LETION R			OK	AHOMA	CORPORAT	ION
		HORIZONTAL HOLE		EINIGUED	0/5/20		Г			MISSION	
directional or horizontal, see re-			DATE		10/13/2						
EASE Kay		WELL 4 07	COMP	LETION	6/8/20						1
AME	Dennis	NO. 1-27			6/11/2		w				E
		60' FML 7 660'	+		7/23/2	021			Î		
PERATOR	1140	101	Longit		04000						1
AME	Barber Oil, LC		ERATO		24363	5					
DDRESS		ale Avenue, Su		ZIP	744	17					
	Tulsa		OK		7413	57		L	CATE WE	LL	
SINGLE ZONE		CASING & CEMENT (A	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	1
Application Date		CONDUCTOR									
OCOMMINGLED Application Date			5/8"	24#	J		308		250	Surface	
OCATION EXCEPTION DRDER NO.			4 100	45.54	1.55		0740		075	04000	
NULTIUNIT ORDER NO.		PRODUCTION 5	i 1/2"	15.5#	J-55		3710		275	2100'	
RDER NO.			2/00	CIBP	2000		TYPE		TOTAL		l
ACKER @ BRAN	D&TYPE	PLUG @	TYPE	the second se	PLUG @		TYPE		DEPTH	3710'	~
OMPLETION & TEST DATA	BY PRODUCING FORMATIO	405CLVD		51M15		4050		404 BGL		351 MIS	
ORMATION	Cleveland		M	ssissip	pi Cl	evela	and B	lig Lime-Osw	ego M	ississippi	NoNa
PACING & SPACING RDER NUMBER	None			None/		Non	e	None		None	
LASS: Oll, Gas, Dry, Inj,	Oil 🔽		Qi	ADOV	- Ga	IS DI	1-0	Gasoil	G	ETAN -	
Disp, Comm Disp, Svo	3207'-3232'	3185'-3190	1	61-346	-	85'-3	- Linear	3314'-33	-	80'-3486	Tone
ERFORATED		3100-3190	-	1/						V	X ou belo
TERVALS	3194'-3197'		34	76 348	30' 31	97'-3	207 3	3350'-33	54' 35	8543600	pelo
	3190'-3192'	-		Λ						$\langle \rangle$	plug
CID/VOLUME	2500 gal		15	500 ga	1 2	000	gal	2500 g	al	2500 ga	Port
	no		-	no new		63 bl	-	no		no	
RACTURE TREATMENT Fluids/Prop Amounts)	Ň		1	atment	4 sa	1125	# ginal		/	1.	
NITIAL TEST DATA	Min Gas Aile OR Oil Allow		1				ser/Measure iles Date	r		1	
NITIAL TEST DATE	7/23/2021		(	4/2021		6/8/20	12	5/1/2012	1	/27/2012	6
IL-BBL/DAY	.25		_	5.83		18		5	_	8.5	
IL-GRAVITY ( API)	41			40	_	41		40		40	1
AS-MCF/DAY	0			18		300		80		220	
AS-OIL RATIO CU FT/BBL	0			0		1666		16000		25882	
ATER-BBL/DAY	27		-	47		2 Elowin		5 Elowing		/ 13	-
IMPING OR FLOWING	pumping		+1	Pumping		Flowin 650	-	Flowing 500		Flowing 500	
HOKE SIZE			- 1	1		1/4"		1/4"		1/4"	
LOW TUBING PRESSURE					-	130		40		75	
A record of the formations drills	ed through, and pertinent remarks	are presented on the reve	nse. I de	clare that I ha	ve knowled	ge of the c	ontents of this	s report and am a	uthorized b	y my organization	1
Barbara	Durtuez URE Ave, Suite 150		Berbere	Countries NT OR TYPE 7413	;)	To Hant M	14		21 Pt	918-838-5951 HONE NUMBER	

крі 10. 35-071-24441 отс ряод. 1011 ро. 071-206471	P.O. Box 52000 Oklahoma City, 405-522-0577	nservation Division OK 73152-2000 cessing@OCC.OK.C			OK	LAHOM poration mmission	A	20	me D3
OORIGINAL			VU	R	ule 165:10-3		1		
AMENDED (Reason)	add perfs, acidize and	I frac Cleveland		COMP	LETION RE	FORT		1.00	
YPE OF DRILLING OPERATIO	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD	DATE 1	0/5/20	11		640 Acres	
SERVICE WELL			DRLG	FINISHED	10/13/2	011			
COUNTY Kay		WP29N RGE 1W	DATE	OF WELL	6/8/20	12			
EASE	Dennis	WELL 1.27	-	ROD DATE	6/11/20				
1/4 C 1/4 SV	/ 1/4 SE 1/4 FSL -	660' M. 7 660	-	MP DATE	6/4/20				E
		000 1	+		0/4/20	21		IT	
Derrick FL 1115 Grou	1100	0	Longit	-	0.1000				
AME	Barber Oil, LC	0	ERATO	R NO.	24363				
ADDRESS	and the second	Yale Avenue, Su		0					
CITY	Tulsa	STATE	OK	ZIP	7413	7		OCATE WE	
COMPLETION TYPE		CASING & CEMENT (	_	1	onen		-	1	
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date		CONDUCTOR	E 100	044		000		050	Quete
OCATION EXCEPTION			3 5/8"	24#	J	308		250	Surface
ORDER NO.		INTERMEDIATE PRODUCTION	5 1/2*	15 54	LEE	3710		075	21001
NCREASED DENSITY		LINER	112	15.5#	J-55	3710		275	2100'
ORDER NO								TOTAL	
ACKER @ BRA	ND & TYPE	PLUG @	TYPE	the second s	PLUG @			DEPTH	3710'
and the second sec	A BY PRODUCING FORMAT	ION DEVER	7-		1				
ORMATION	Wildox								
PACING & SPACING	None								
RDER NUMBER LASS: Oil, Gas, Dry, Inj,		1		1	_				
lisp, Comm Disp, Svc	Gas Dry	김			-	-		-	M
	3650-3652								
ERFORATED			1		1				
NTERVALS			+-						
			1	-				_	
CID/VOLUME	2500 gals								
			+						
RACTURE TREATMENT Fluids/Prop Amounts)	no								
	Min Gas A					Purchaser/Measurer			
NITIAL TEST DATA			-			First Sales Date			
ITIAL TEST DATE	4/23/20/2								
AL-BBL/DAY	.5								
IL-GRAVITY ( API)	6								
AS-MCF/DAY	15	1	1						
AS-OIL RATIO CU FT/BBL	30000		1						
ATER-BBL/DAY	1 1	1	-						
UMPING OR FLOWING	Flowing		1						
ITIAL SHUT-IN PRESSURE	120		+						
HOKE SIZE	1/4"		+-						
The state and state a	1								
LOW TUBING PRESSURE	25	1	1			1			
Barbar SIGNA		A NAI	Barbara ME (PRII	Couriney	)	19	DATE	PH	918-838-5951 ONE NUMBER
8801 South Yale		Tulsa	OK	7413 ZIP		bcourtne	y@bart		.com
							CILIA DIANO	0000	1

sa through. S	snow interva	is cored or dril	, or descriptions a istem tested.			-						the second s	
ES OF FOR	MATIONS				TOP				FC	R COMMIS	SION USE O	NLY	
	Cle	eveland	t		3184'		ITD on file	YES					
E	Big Lir	ne-Os	wego		3262'		APPROVE	D DIS	APPROVED	2) Reject	Codes		
		ssissip			3456'	1							
			-										
	v	Vilcox			3650'								
							Date Last M Was CO <sub>2</sub> o Was H <sub>2</sub> S e Were unus	ancountered?	yes yes yes metances encounter		at what dep at what dep		<b>)</b> no
		•											
	640 Acre	s	B(	оттом но	DLE LOCATION	FOR D	DIRECTIONAL HO	LE					
	640 Acre	8			DLE LOCATION	FOR D		LE					
	840 Acre	s			WP	-		COUNTY	Feet From 1/4 Sec BHL From Lease, I		erty Line:		
	640 Acre	3		EC T	WP	RGE	1/4	COUNTY	and the second se		erty Line:		
	840 Acre	8	SE	EC T 1/ easured Tot	WP /4 tal Depth	1/4	1/4	COUNTY 1/4	BHL From Lease, (		arty Line:		
	640 Acre	<u>s</u>		1/ easured Tol	WP /4 tal Depth DLE LOCATION	1/4	1/4 True Venical Dep HORIZONTAL HOI	COUNTY 1/4	BHL From Lease, (		erty Line:		
	640 Acre	3		EC 1/ Basured Tol DTTOM HO ATERAL #1 EC T	WP tai Depth DLE LOCATION WP	I/4	1/4 True Vertical Dep HORIZONTAL HOI	COUNTY 1/4 Ith E: (LATERALS COUNTY	BHL From Lease, (	Jnit, or Prop	erty Line:		
				EC 11/   1/2 1/2   1/2 1/2   1/2 1/2   1/2 1/2   1/2 1/2   1/2 1/2   1/2 1/2   1/2 1/2	WP tai Depth DLE LOCATION	1/4	1/4 True Venical Dep HORIZONTAL HOI	COUNTY 1/4 In E: (LATERALS COUNTY 1/4	BHL From Lease, ( S)	Jnit, or Prop	Total		
te sheet indik	trainholes are calling the nec	proposed, attack		EC T 1/ Basured Tol DTTOM HO ATERAL #1 EC T 1/	WP Ital Depth DLE LOCATION WP	I/4	1/4 True Vertical Dep HORIZONTAL HOI	COUNTY 1/4 Ith E: (LATERALS COUNTY 1/4	BHL From Lease, ( 5) Feet From 1/4 Sec	Jnit, or Propo	Total		
te sheet india on must be s note, the ho	trainholes are caling the nec tated in degre	proposed, attact sessery informatic es azimuth. tobe and its and	BC BC BC BC BC BC BC BC BC BC BC BC BC B	EC T 1/ Beasured Tol DOTTOM HO NTERAL #1 DOTTOM HO NTERAL #1 1/ aptit of pixiation Beasured Tol	WP	I/4	1/4 True Vertical Dep HORIZONTAL HOI 1/4 Radius of Turn	COUNTY 1/4 Ith E: (LATERALS COUNTY 1/4	BHL From Lease, ( S) Feet From 1/4 Sec Direction	Jnit, or Propo	Total		
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te sheet indit on must be si note, the ho nust be locate or spacing un onel surveys	trainholes are calling the nectal table in degree without a diminit the built.	proposed, attack essary information es azimuth. tobe and its and sounderlies of the or all drainholes	BC B	EC T 1/ measured Tol DOTTOM HO NTERAL #1 EC T 1/ apth of ATERAL #2 EC T 1/ apth of 1/ apth of 1/ apph of 1	WP	RGE 1/4 FOR H RGE 1/4	1/4 True Vertical Dep HORIZONTAL HOI 1/4 Radius of Turn True Vertical Dep	COUNTY 1/4 1/4 1/4 COUNTY 1/4 COUNTY 1/4	BHL From Lease, ( S) Feet From 1/4 Sec Direction BHL From Lease, (	Jnit, or Propu	Total Length arty Line:		
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te sheet indit on must be si note, the ho nusl be locate or specing un onel surveys	trainholes are calling the nect state in degree to the state of the st	proposed, attack essary information es azimuth. tobe and its and sounderlies of the or all drainholes		EC T 1/ Peasured Tol DOTTOM HO NTERAL #1 EC T 1/ apth of aviation Peasured Tol ATERAL #2 EC T 1/ aviation Peasured Tol ATERAL #3 EC T 1/	WP	RGE   1/4   FOR H   RGE   1/4   RGE   1/4   RGE   1/4	1/4 True Vertical Dep forizonTAL Hol 1/4 Radius of Tum True Vertical Dep 1/4 Redius of Tum True Vertical Dep	COUNTY 1/4 1/4 1/4 COUNTY 1/4 1/4 COUNTY 1/4 1/4 COUNTY	BHL From Lease, ( S) Feet From 1/4 Sec Direction BHL From Lease, ( Feet From 1/4 Sec Direction	Lines	Total Length arty Line: Total Length		
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