## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 063-110654-0-0000 Drilling Finished Date: August 20, 2002

1st Prod Date: March 04, 2003

Amended

Completion Date: October 02, 2002

Amend Reason: CONVERTED AND PERMITTED FOR DISPOSAL

Recomplete Date: July 09, 2021

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: WILSON 1 Purchaser/Measurer:

Location: HUGHES 14 4N 9E

NW SE NE NE

1790 FSL 2081 FWL of 1/4 SEC

Latitude: 34.8225925 Longitude: -96.3208424 Derrick Elevation: 804 Ground Elevation: 794

Operator: TITAN RESOURCES LTD 17662

11114 S YALE AVE STE B TULSA, OK 74137-7620

Completion Type						
	Single Zone					
	Multiple Zone					
Х	Commingled					

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		7	SURFACE
SURFACE	9 5/8	36	J-55	421		225	SURFACE
PRODUCTION	4 1/2	11.60	J-55	5443		390	4110

				Liner					
Туре	pe Size Weight Grade Length PSI SAX Top Depth Bottom							Bottom Depth	
There are no Liner records to display.									

Total Depth: 7205

Packer						
Depth	Brand & Type					
4533	ARROW-SET 1X					

Plug							
Depth	Plug Type						
5360	PLUG BACK TOTAL DEPTH						

Initial Test Data

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Test Date	Formati	on Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
<u> </u>		<u>'</u>	There are r	no Initial Data	records to disp	olay.		!		
		Col	mpletion and	Test Data b	y Producing F	ormation				
Formation Name: WAPANUCKA				Code: 402WPCK Class: DISP						
	Spacing	Orders			Perforated In	ntervals				
Orde	r No	Unit Size		From			Го			
3575	357585			4550		4555				
Acid Volumes					Fracture Tre					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Name: CROMWELL			Code: 402CMWL Class: DISP							
Spacing Orders			Perforated Intervals							
Orde	Order No L			Fron	rom To					
2620	262072 40			5170 5183						
Acid Volumes				Fracture Treatments						
There a	re no Acid Volur	me records to display.	$\neg$	There are no Fracture Treatments records to display.						

Formation	Тор
WAPANUCKA	4548
CROMWELL	4954
LOWER CROMWELL	5166
WOODFORD	5903
HUNTON	6099
SYLVAN	6217
VIOLA	6255
BROMIDE	6406
BASAL MCLISH	6818
UPPER OIL CREEK	6910
BASAL OIL CREEK	7017

Were open hole logs run? Yes Date last log run: August 19, 2002

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - UIC PERMIT NUMBER 2100501001

OCC WELL CONVERTED TO DISPOSAL MIT DONE 7/9/2021

## FOR COMMISSION USE ONLY

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Status: Accepted

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