## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063249240000 **Completion Report** Spud Date: October 22, 2020

OTC Prod. Unit No.: Drilling Finished Date: November 04, 2020

1st Prod Date:

First Sales Date:

Completion Date: November 04, 2020

**Drill Type:** STRAIGHT HOLE

Well Name: STEELE 1-11 Purchaser/Measurer:

HUGHES 11 8N 8E Location:

N2 NW SW NE 1530 FNL 2310 FEL of 1/4 SEC

Latitude: 35.184129 Longitude: -96.43104 Derrick Elevation: 825 Ground Elevation: 820

PRESLEY OPERATING LLC 23803 Operator:

101 PARK AVE STE 670

**OKLAHOMA CITY, OK 73102-7220** 

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	8 5/8	24	J-55	546	2000	300	SURFACE			

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 4500

Packer								
Depth	Brand & Type							
There are no Packer records to display.								

Plug								
Depth	Plug Type							
60	CEMENT							
640	CEMENT							
3600	CEMENT							
4500	CEMENT							

**Initial Test Data** 

January 13, 2021 1 of 2

Test Date	Date Formation Oil Oil-Gravity Gas Gas-Oil Ratio Water BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing								Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
	Formation Name: NONE			Code:		С	lass: PLUG /	AND ABANDO	ON	

Formation	Тор
CALVIN	1046
SENORA	1678
EARLSBORO	2206
GILCREASE	3114
CROMWELL	3418
MISENER	4035
HUNTON	4038
VIOLA	4280
1ST WILCOX	4380

Were open hole logs run? Yes Date last log run: November 03, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
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There are no Other Remarks.

## FOR COMMISSION USE ONLY 1145859 Status: Accepted

January 13, 2021 2 of 2

Rev. 2020 Form 1002A

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Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
A05-522-0577
OCCCentralProcessing@OCC.OK.GOV

OCCCentralProcessing@OCC.OK.GOV Oil and Gas Conservation Division

OTC PROD. UNIT NO. ON 32-063-24924

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STATE

OK

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OKLAHOMA CITY

VDDKESS 101 PARK AVE, STE 670

EWVIL ADDRESS

BO@PRESLEYPETROLEUM.COM

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thick drilled through. Show intervals cored or drillstem tested.	ness of formations	LEASE NAME	STEELE	WELL NO. 1-11						
NAMES OF FORMATIONS	тор		FOR COMMISS	ION USE ONLY						
CALVIN	1046	ITD on file YES	NO NO							
SENORA	1678	APPROVED DISAPPROVED 2) Reject Codes								
EARLSBORO	2206		•							
GILCREASE	3114									
CROMWELL	3418									
MISENER	4035		<del></del>							
HUNTON	4038	Were open hole logs run?	O yes O no							
VIOLA	4280	Date Last log was run	11/3/2020	11-3-2020						
1ST WILCOX	4380	Was CO₂ encountered?	<b>*</b> *	at what depths?						
		Was H₂S encountered? Were unusual drilling circu	mstances encountered?	yes one						
TD	4500	If yes, briefly explain below								
Other remarks:										
	HOLE LOCATION FOR E									
SEC	TWP RGE	COUNTY		Project Control of the Control of th						
Measured	1/4 1/4 Total Depth	1/4 1/4 True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Proper	ty Line:						
				,						
воттом	HOLE LOCATION FOR I	HORIZONTAL HOLE: (LATERAL	S)							
LATERAL SEC	#1 TWP RGE	COUNTY								
	<u> </u>	L	Feet From 1/4 Sec Lines							
Depth of	1/4 1/4	1/4 1/4 Radius of Turn	Direction	Total						
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.  Deviation  Measured	Total Depth	True Vertical Depth	BHL From Lease, Unit, or Proper	Length rty Line:						
Direction must be stated in degrees azimuth.										
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  LATERAL SEC	#2 TWP RGE	COUNTY								
Directional surveys are required for all drainhotes	1		Feet From 1/4 Sec Lines	88						
and directional wells 640 Acres Depth of	1/4 1/4	1/4 1/4 Radius of Turn	Direction	Total						
Deviation	Total Depth	True Vertical Depth	BHL From Lease, Unit, or Proper	Length						
		<u> </u>								
LATERAL		Looking								
SEC	TWP RGE	COUNTY								
	1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	T-t-t-						
Depth of Deviation		Radius of Turn	Direction	Total Length						
Measured	Total Depth	True Vertical Depth	BHL From Lease, Unit, or Proper	ny une:						