

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133043710003

Completion Report

Spud Date: May 04, 1992

OTC Prod. Unit No.:

Drilling Finished Date: May 10, 1992

Amended

1st Prod Date:

Amend Reason: CONVERT FROM INJECTION WELL TO DRY HOLE

Completion Date: May 12, 1992

Recomplete Date: March 31, 2021

Drill Type:

Well Name: VAMOOSA THURMAN SAND UNIT 2222-W

Purchaser/Measurer:

Location: SEMINOLE 22 6N 6E
SW NE NW
1650 FSL 1650 FWL of 1/4 SEC
Latitude: 34.98263 Longitude: -96.66451
Derrick Elevation: 946 Ground Elevation: 940

First Sales Date:

Operator: JAGGER OIL LLC 24696

PO BOX 52
KONAWA, OK 74849-0052

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			267		150	SURFACE
INTERMEDIATE	7			1987		350	SURFACE
PRODUCTION	4 1/2			2454		225	1900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2500

Packer	
Depth	Brand & Type
2200	BAKER AD1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: THURMAN

Code: 404TRMN

Class: DRY

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
2284	2302

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
CALVIN	1800
SENORA	2190
THURMAN	2282

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - FO TOOL USED AT 598', USED 525 SACKS AND LIFTED CEMENT TO SURFACE (SEE AMENDED 1002A 1992) OCC - OPERATOR TERMINATED INJECTION BY FORM 1072 ON 3/31/2021

FOR COMMISSION USE ONLY	
Status: Accepted	1148868