

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267460000

**Completion Report**

Spud Date: April 10, 2021

OTC Prod. Unit No.: 073-227241-0-0000

Drilling Finished Date: April 25, 2021

1st Prod Date: May 21, 2021

**Amended**

Completion Date: May 21, 2021

Amend Reason: ADD M TO WELL NUMBER

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RIGDON 34-18-5 1MH

Purchaser/Measurer: BCE-MACH III MIDSTREAM

Location: KINGFISHER 34 18N 5W  
NW NE NE NE  
265 FNL 538 FEL of 1/4 SEC  
Latitude: 35.999491 Longitude: -97.713186  
Derrick Elevation: 1141 Ground Elevation: 1125

First Sales Date: 06/06/21

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720327		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	364		135	SURFACE
PRODUCTION	7	29	P-110	7040		220	4123

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4765	0	410	6955	11720

**Total Depth: 11730**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6980	AS1X	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2021	MISSISSIPPIAN (LESS CHESTER)	377	41	821	2177	623	FLOWING		128/128	253

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
718261	320

Perforated Intervals

From	To
7400	11610

Acid Volumes

725 BARRELS 15% HCl
---------------------

Fracture Treatments

200,759 BARRELS FRAC FLUID 6,012,330 POUNDS PROPPANT
---

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	6466

Were open hole logs run? No  
Date last log run: May 02, 2021  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - ORDER 720327 (CD: 202100306) INCLUDES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)
OCC - INITIAL SHUT-IN PRESSURE VALUE IS ZERO WITH GAS LIFT PER OPERATOR

Lateral Holes
Sec: 34 TWP: 18N RGE: 5W County: KINGFISHER  SW SW SE SE  157 FSL 1287 FEL of 1/4 SEC  Depth of Deviation: 6299 Radius of Turn: 777 Direction: 180 Total Length: 4210  Measured Total Depth: 11730 True Vertical Depth: 6944 End Pt. Location From Release, Unit or Property Line: 157

FOR COMMISSION USE ONLY
Status: Accepted
1148857