

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267400001

**Completion Report**

Spud Date: February 21, 2021

OTC Prod. Unit No.: 073-227107-0-0000

Drilling Finished Date: March 08, 2021

1st Prod Date: March 18, 2021

**Amended**

Completion Date: March 17, 2021

Amend Reason: ADD M TO WELL NUMBER

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: POLLARD 35-18-6 1MH

Purchaser/Measurer: BCE-MACH III MIDSTREAM HOLDINGS

First Sales Date: 03/18/2021

Location: KINGFISHER 26 18N 6W  
SE SE SW SE  
215 FSL 1443 FEL of 1/4 SEC  
Latitude: 36.000683 Longitude: -97.804759  
Derrick Elevation: 1189 Ground Elevation: 1173

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	718888		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36	J-55	442		135	SURFACE
PRODUCTION		7	29	P-110	7445		220	4473

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5087	0	390	7312	12399

**Total Depth: 12404**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7241	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 05, 2021	MISSISSIPPIAN (LESS CHESTER)	377	39	203	538	1810	GASLIFT		128	162

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS  
CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
717476	640

Perforated Intervals

From	To
7500	12330

Acid Volumes

714 BBLs 15% HCl
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Fracture Treatments

232,399 BARRELS FRAC FLUID 5,932,590 POUNDS PROPPANT
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Formation	Top
MISSISSIPPIAN TVD	6844
MISSISSIPPIAN MD	6935

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 18N RGE: 6W County: KINGFISHER  SW SE SE SE  84 FSL 350 FEL of 1/4 SEC  Depth of Deviation: 6676 Radius of Turn: 860 Direction: 179 Total Length: 4830  Measured Total Depth: 12404 True Vertical Depth: 7325 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY
Status: Accepted
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