

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268800000

Completion Report

Spud Date: July 17, 2022

OTC Prod. Unit No.: 073-228065-0-0000

Drilling Finished Date: August 02, 2022

1st Prod Date: August 15, 2022

Completion Date: August 13, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 62-4HO

Purchaser/Measurer:

Location: KINGFISHER 2 17N 6W
SW NW NE NE
378 FNL 1100 FEL of 1/4 SEC
Latitude: 35.984565 Longitude: -97.803858
Derrick Elevation: 0 Ground Elevation: 1107

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 90 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 308 | | 150 | SURFACE |
| PRODUCTION | 7 | 26 | P-110 | 6914 | | 215 | 3210 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6 | P-110 | 8030 | 0 | 690 | 6655 | 14685 |

Total Depth: 14690

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 23, 2022 | OSWEGO | 241 | 40 | 100 | 415 | 1606 | PUMPING | | OPEN | |

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 119269 | UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 6950 | 14569 |

Acid Volumes

| |
|---|
| 679,224 GALLONS 15% HCL, 77,587 BARRELS SLICK WATER |
|---|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

| Formation | Top |
|-----------|------|
| OSWEGO | 6375 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION SHOW PUN #

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

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