

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267410000

**Completion Report**

Spud Date: March 09, 2021

OTC Prod. Unit No.: 073-227130-0-0000

Drilling Finished Date: March 23, 2021

**Amended**

1st Prod Date: April 03, 2021

Amend Reason: ADD M TO WELL NUMBER

Completion Date: April 02, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARMAN 26-16-5 3MH

Purchaser/Measurer: BCE-MACH III MIDSTREAM HOLDINGS

Location: KINGFISHER 35 16N 5W  
SE NE NW NE  
360 FNL 1340 FEL of 1/4 SEC  
Latitude: 35.826664 Longitude: -97.696404  
Derrick Elevation: 1099 Ground Elevation: 1083

First Sales Date: 04/04/2021

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	718966		717753	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36	J-55	411		135	SURFACE
PRODUCTION		7	29	P-110	7083		215	4315

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4939	0	440	7010	11949

**Total Depth: 11949**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6991	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2021	MISSISSIPPIAN(LESS CHESTER)	56	41	406	7250	558	GASLIFT		128	113

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN(LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
651750		640		7250			11880		
Acid Volumes				Fracture Treatments					
714 BARRELS 15% HCl				232,592 BARRELS FRAC FLUID 6,037,270 POUNDS OF PROPPANT					

Formation	Top
MISSISSIPPIAN(LESS CHESTER) TVD	6663
MISSISSIPPIAN (LESS CHESTER) MD	6851

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 16N RGE: 5W County: KINGFISHER  NW NE NE NE  155 FNL 368 FEL of 1/4 SEC  Depth of Deviation: 6269 Radius of Turn: 737 Direction: 1 Total Length: 4630  Measured Total Depth: 11949 True Vertical Depth: 6910 End Pt. Location From Release, Unit or Property Line: 155

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<div>Status: Accepted</div> <div>1148856</div>