

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249520001

**Completion Report**

Spud Date: August 04, 2022

OTC Prod. Unit No.: 051-230431

Drilling Finished Date: October 11, 2022

1st Prod Date: December 16, 2022

Completion Date: December 16, 2022

**Drill Type: DIRECTIONAL HOLE**

Well Name: SAVAGE 3D-15

Purchaser/Measurer: BMM

Location: GRADY 15 9N 8W  
NE NE NW SW  
2398 FSL 1073 FWL of 1/4 SEC  
Latitude: 35.25378992 Longitude: -98.03856766  
Derrick Elevation: 1343 Ground Elevation: 1317

First Sales Date: 12/16/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |          |       |      |     |            |
|-------------------|-------|--------|----------|-------|------|-----|------------|
| Type              | Size  | Weight | Grade    | Feet  | PSI  | SAX | Top of CMT |
| SURFACE           | 9.625 | 40     | J-55     | 1026  | 1000 | 289 | SURFACE    |
| PRODUCTION        | 7     | 23     | P-110 HC | 11930 | 1000 | 247 | 8350       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 13093**

| Packer |               | Plug                                  |           |
|--------|---------------|---------------------------------------|-----------|
| Depth  | Brand & Type  | Depth                                 | Plug Type |
| 11829  | ASI-X 10K PKR | There are no Plug records to display. |           |

| Initial Test Data |                 |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation       | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 01, 2023      | MORROW-SPRINGER | 178         | 50.2              | 2685        | 15084                   |               | FLOWING           | 450                      | 16         | 2489                 |

| Completion and Test Data by Producing Formation |                  |  |            |
|---|------------------|--|------------|
| Formation Name: MORROW-SPRINGER                 |                  | Code: 402MWSPR                                       | Class: OIL |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b>                          |            |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b>  | <b>To</b>  |
| 100602  | 640              | There are no Perf. Intervals records to display.     |            |
| 122040  | 640              |  |            |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>                           |            |
| There are no Acid Volume records to display.    |                  | There are no Fracture Treatments records to display. |            |

| Formation       | Top   |
|-----------------|-------|
| MORROW-SPRINGER | 11788 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL WAS ORIGINALLY PERMITTED TO BE COMPLETED AS A MSSP/WDFD WELL. DUE TO ENCOUNTERING HIGH PRESSURE IN THE MORROW, THE DECISION WAS MADE TO COMPLETE THE WELL AS A MORROW-SPRINGER PRODUCER.

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| Bottom Holes  |
|---|
| Sec: 15 TWP: 9N RGE: 8W County: GRADY<br><br>NE NE NE SW<br><br>2461 FSL 2343 FWL of 1/4 SEC<br><br>Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0<br><br>Measured Total Depth: 13093 True Vertical Depth: 12958 End Pt. Location From Release, Unit or Property Line: 2343 |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1149538 |