

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256260000

**Completion Report**

Spud Date: June 28, 2020

OTC Prod. Unit No.: 017-227122-0-0000

Drilling Finished Date: September 28, 2020

1st Prod Date: March 22, 2021

Completion Date: January 10, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOVES 1H-21-16

Purchaser/Measurer: ENLINK

Location: CANADIAN 21 11N 7W  
NW SW SE SE  
340 FSL 1175 FEL of 1/4 SEC  
Latitude: 35.40719478 Longitude: -97.94083407  
Derrick Elevation: 1381 Ground Elevation: 1348

First Sales Date: 03/22/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735551		711304	
	Commingled			711305	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1012	3520	270	SURFACE
PRODUCTION	7	29	P-110	10410	12750	250	5889

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	6.5	13.5	P-110	10521	14100	878	10214	20735

**Total Depth: 20739**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2021	WOODFORD	163	51	1027	6301	1635	FLOWING		30	935

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
653390	640	11058	16186		
735592	MULTIUNIT	16186	20685		
Acid Volumes		Fracture Treatments			
25,000 GALLONS		23,998,027 POUNDS OF PROPPANT 475,813 BARRELS FRAC FLUID			

Formation	Top
WOODFORD	10744

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: HOLE DRILLED TO 20,900' STUCK DRILL PIPE. PIPE LEFT IN HOLE.

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 11N RGE: 7W County: CANADIAN  NW SE NW NE  745 FNL 1797 FEL of 1/4 SEC  Depth of Deviation: 10473 Radius of Turn: 420 Direction: 359 Total Length: 9490  Measured Total Depth: 20739 True Vertical Depth: 10606 End Pt. Location From Release, Unit or Property Line: 745

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<div>Status: Accepted</div> <div>1146118</div>