

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133218160002

**Completion Report**

Spud Date: October 27, 1981

OTC Prod. Unit No.:

Drilling Finished Date: November 28, 1981

**Amended**

1st Prod Date:

Amend Reason: INJECTION TERMINATED 9/21/2020 / RECLASSIFY TO DRY

Completion Date: February 17, 1982

Recomplete Date: September 21, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: EMPIRE 3

Purchaser/Measurer:

Location: SEMINOLE 13 9N 5E  
C S2 NW NW  
1650 FSL 660 FWL of 1/4 SEC  
Latitude: 35.258161 Longitude: -96.73946  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209

PO BOX 249  
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	30		131		100	SURFACE
PRODUCTION	7	23		4950	3000	150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5782**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4922	ARROW	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

Formation	Top
ARBUCKLE	4920

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - TOP OF CEMENT ON 7" BELOW D-V TOOL IS 4220'.  
OCC - D-V TOOL SET AT 1200' USED 550 SACKS CEMENT CIRCULATED TO SURFACE.  
OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN THE ARBUCKLE FROM BOTTOM OF THE 7" CASING AT 4950' TO TOTAL DEPTH AT 5782'.

FOR COMMISSION USE ONLY

1148808

Status: Accepted