

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133039810003

Completion Report

Spud Date: November 06, 1926

OTC Prod. Unit No.:

Drilling Finished Date: April 01, 1927

Amended

1st Prod Date:

Amend Reason: INJECTION TERMINATED 4/21/2022 / RECLASSIFY TO DRY

Completion Date: July 11, 1927

Recomplete Date: April 21, 2022

Drill Type: STRAIGHT HOLE

Well Name: GOFORTH 3

Purchaser/Measurer:

Location: SEMINOLE 15 8N 6E
C NW SE NE
990 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209

PO BOX 249
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	15 1/2	70		20		75	SURFACE
SURFACE	8 5/8	32		3598		400	2200
PRODUCTION	7	24		3956	2000	1615	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	16.84		819	0	2000	3827	4646

Total Depth: 4646

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4311	ARROW	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4360	4395

Acid Volumes		Fracture Treatments	
3,250 GALLONS 15% HCl		There are no Fracture Treatments records to display.	

Formation Name: MCLISH

Code: 202MCLS

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4410	4562

Acid Volumes		Fracture Treatments	
3,500 GALLONS 15% HCl		21,500 GALLONS TREATED WATER	

Formation	Top
SECOND WILCOX	4138
MCLISH	4404
2ND WILCOX	4138
MCLISH	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted