Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017257890000

OTC Prod. Unit No.: 017-228082-0-0000

Completion Report

Spud Date: March 29, 2022

Drilling Finished Date: May 25, 2022

1st Prod Date: June 24, 2022

Completion Date: June 24, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KOLAR 2H-35

Location: CANADIAN 2 10N 6W NE NW NE NW 210 FNL 1715 FWL of 1/4 SEC Latitude: 35.37654184 Longitude: -97.80698482 Derrick Elevation: 1330 Ground Elevation: 1305

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729 Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN MIDSTREAM First Sales Date: 06/24/2022

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	727971	727970				
	Commingled						

	Casing and Cement											
т	Туре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT		
SUF	SURFACE		9.625	40	K-55	1046			287	SURFACE		
PROD	PRODUCTION		7	29	P-110	8970		349		5625		
	Liner											
Туре	oe Size Weight Grade		Grade	Length	PSI	SAX	Top Depth		Bottom Depth			
LINER	4.5	13.	.5	P-110	5990	0	399	8768		14758		

Total Depth: 14758

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Jul 02, 2022 MISSISSIPPIAN 314 43 1674 5331 566 FLOWING 2637 64 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL Spacing Orders Order No Unit Size From To G33257 640 From To 9757 14107 Acid Volumes 13,400 GALLONS OF 15% HCI Were open hole logs run? No Date last log run? No Explanation: Cother Remarks. Lateral Holes Sec: 35 TWP: 11N RGE: 6W County: CANADIAN <th c<="" th=""><th>Test Date</th><th>Formation</th><th>Oil BBL/Day</th><th>Oil-Gra (AP</th><th></th><th>as F/Day</th><th>Gas-Oil Ratio Cu FT/BBL</th><th>Water BBL/Day</th><th>Pumpin or Flowing</th><th>Initial Shut- In Pressure</th><th>Choke Size</th><th>Flow Tubing Pressure</th></th>	<th>Test Date</th> <th>Formation</th> <th>Oil BBL/Day</th> <th>Oil-Gra (AP</th> <th></th> <th>as F/Day</th> <th>Gas-Oil Ratio Cu FT/BBL</th> <th>Water BBL/Day</th> <th>Pumpin or Flowing</th> <th>Initial Shut- In Pressure</th> <th>Choke Size</th> <th>Flow Tubing Pressure</th>	Test Date	Formation	Oil BBL/Day	Oil-Gra (AP		as F/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OL Spacing Orders Perforated Intervals 0 G33257 640 9757 Acid Volumes From To 13,400 GALLONS OF 15% HCI 11,214,079 POUNDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID 9091 Formation Top MISSISSIPPIAN 9091 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	Jul 02, 2022	MISSISSIPPIAN	314	43	3 10	674	5331	566	FLOWING	2637	64	319	
Spacing Orders Perforated Intervals Order No Unit Size 633257 640 Acid Volumes From 13,400 GALLONS OF 15% HCI Fracture Treatments 11,214,079 POUNDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID 11,214,079 POUNDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID Formation Top MISSISSIPPIAN 9091 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes Set: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC			Cor	npletior	n and Test	Data k	y Producing F	ormation					
Order No Unit Size 633257 640 9757 14707 Acid Volumes 9757 13,400 GALLONS OF 15% HCl Fracture Treatments 11,214,079 POUNDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID Formation Top MISSISSIPPIAN 9091 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Sec: 35 TWP: 11N RGE: 6W County: CANADIAN Lateral Holes Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC 5500 FEL of 1/4 SEC		Formation Name: MISS	SISSIPPIAN		Сс	ode: 35	9MSSP	С	lass: OIL				
633257 640 9757 14707 Acid Volumes Fracture Treatments 13,400 GALLONS OF 15% HCI 11,214,079 POLINDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID Formation Top MISSISSIPPIAN 9091 Mere open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE 125 FNL 1962 FEL of 1/4 SEC		Spacing Orders					Perforated I	ntervals					
Acid Volumes Fracture Treatments 13,400 GALLONS OF 15% HCI 11,214,079 POUNDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID 11,214,079 POUNDS OF PROPPANT Formation Top MISSISSIPPIAN 9091 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes See: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC	Order	No	Unit Size		From		n 🛛	То					
13,400 GALLONS OF 15% HCI 11,214,079 POUNDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID Formation Top MISSISSIPPIAN 9091 Were open hole logs run? No Date last log run: Were ounusual drilling circumstances encountered? No Explanation: Other Remarks	63325	57	640			9757	7	14	707				
Formation Top MISSISSIPPIAN 9091 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC		Acid Volumes					Fracture Tre	atments		_			
MISSISSIPPIAN 9091 Were open hole logs full? No Date last log run: Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC	13	3,400 GALLONS OF 15%	HCI		11,214,079 POUNDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID								
Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC			Т	ор	900								
There are no Other Remarks. Lateral Holes Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE 125 FNL 1962 FEL of 1/4 SEC													
Lateral Holes Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC	ther Remarks												
Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC	here are no Oth	ner Remarks.											
Sec: 35 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC													
NW NE NW NE 125 FNL 1962 FEL of 1/4 SEC					La	teral H	loles						
125 FNL 1962 FEL of 1/4 SEC	ec: 35 TWP: 11	1N RGE: 6W County: CA	NADIAN										
	W NE NW	NE											
	25 FNL 1962	FEL of 1/4 SEC											
Depth of Deviation: 9002 Radius of Turn: 445 Direction: 1 Total Length: 5369	epth of Deviation	on: 9002 Radius of Turn:	445 Direction	: 1 Tota	I Length: 53	369							
Measured Total Depth: 14758 True Vertical Depth: 8989 End Pt. Location From Release, Unit or Property Line: 125	leasured Total I	Depth: 14758 True Verti	cal Depth: 898	9 End I	Pt. Locatior	n From	Release, Unit o	or Property Li	ne: 125				

FOR COMMISSION USE ONLY

Status: Accepted

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