

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019204380001

Completion Report

Spud Date: December 15, 1968

OTC Prod. Unit No.: 019-006407-0-0935

Drilling Finished Date: December 23, 1968

Amended

1st Prod Date: January 03, 1969

Amend Reason: ADD PERFS TO EXISTING FORMATION; FRAC NEW PERFS

Completion Date: January 13, 1969

Recomplete Date: December 07, 2022

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 21-3201

Purchaser/Measurer: XTO

Location: CARTER 21 4S 2W
C SE SE NE
330 FSL 2310 FWL of 1/4 SEC
Latitude: 34.19534 Longitude: -97.40572
Derrick Elevation: 855 Ground Elevation: 849

First Sales Date: 1/3/1969

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	J-55	119		225	SURFACE
PRODUCTION	7 5/8	26.4	N-80	2745		750	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2745

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2596	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2022	HEWITT	55	35			725	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HEWITT				Code: 405HWTT			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
67990		UNIT		1588			2470		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: HEWITT		Code: 405HWTT		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
67990	UNIT	1380	1572		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		2 STAGES - 2603 BBLS 18# X-LINK, 113.5K# SAND.			

Formation	Top
HOXBAR	1191

Were open hole logs run? Yes
Date last log run: December 22, 1968

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ADDED PERFS (2SPF): 1380'-1452', 1510'-1572'.

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<div> <div>Status: Accepted</div> <div>1149711</div> </div>