Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35007228080001 **Completion Report** Spud Date: June 17, 1984

OTC Prod. Unit No.: 007-019919-1-0000 Drilling Finished Date: July 01, 1984

1st Prod Date: January 24, 2023

Amended Completion Date: July 27, 1984

Recomplete Date: January 01, 2023

Drill Type: STRAIGHT HOLE

Well Name: BARBY LLOYD 1-22 Purchaser/Measurer: ENERGY TRANSFER

Location: BEAVER 22 4N 25E CM First Sales Date: 01/24/2023

C SW

1320 FSL 1320 FWL of 1/4 SEC

Latitude: 36.794033 Longitude: -100.358004 Derrick Elevation: 2324 Ground Elevation: 2313

Amend Reason: RE-COMPLETE TO CHEROKEE; PLUG OFF PREVIOUS FORMATIONS

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208

WOODWARD, OK 73802-1208

Completion Type							
Χ	Single Zone						
	Multiple Zone		Tł				
	Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	8-5/8	24	J-55	731	1430	325	SURFACE			
PRODUCTION	4-1/2	10.5	J-55	7280	3830	325	5790			

Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
There are no Liner records to display.											

Total Depth: 7200

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
6305	CIBP					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2023	CHEROKEE	1	49	1	1		FLOWING	520	64/64	50
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: CHEROKEE				Code: 40	4CHRK	С	lass: GAS			
Spacing Orders				Perforated Intervals						
Order No Unit Size				From			То			
There are no Spacing Order records to display.				6216 6244						
Acid Volumes			\neg \vdash	Fracture Treatments						
1,000 GAL 15% HCL				NONE						

Formation	Тор
CHEROKEE	6244

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

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Status: Accepted

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