Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051249020000

OTC Prod. Unit No.: 051-228150-0-0000

Completion Report

Spud Date: March 12, 2022

Drilling Finished Date: April 27, 2022 1st Prod Date: August 11, 2022 Completion Date: August 08, 2022

Purchaser/Measurer: ENERGY TRANSFER

First Sales Date: 08/11/2022

Drill Type: HORIZONTAL HOLE

Well Name: NISWONGER 2-16-9XHW

Location: GRADY 16 6N 6W SE NW SE SW 888 FSL 1749 FWL of 1/4 SEC Latitude: 34.988257 Longitude: -97.840666 Derrick Elevation: 1145 Ground Elevation: 1119

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 OKLAHOMA CITY, OK 73126-8870

Completion Type		Location	Exception			Increased Density							
Х	Single Zone	Orde	er No			Order No							
	Multiple Zone	729	729588				729585						
	Commingled						729586						
		Casing and Cement											
		Туре	Size	Weight	Gra	ade	Feet	PSI	SAX	Top of CMT			
		CONDUCTOR	20	133	J-	55	110			0			
		SURFACE	13 3/8	55	J-:	55	1516		662	1217			
		INTERMEDIATE	9 5/8	40	P-1	110	12708		1446	3153			
		PRODUCTION	5 1/2	23	P-1	110	24261		3123	11708			

	Liner										
Туре	Size	Weight	Grade	Length	PSI	Top Depth Bottom Depth					
	There are no Liner records to display.										

Total Depth: 24271

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation Oil BBL/D		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Aug 20, 2022 WOODFORD		172	50	3755	21831	4752	FLOWING	4283	28	4041		
		Co	mpletion and	Test Data I	by Producing F	ormation						
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	lass: GAS					
	Spacing Orders		Perforated Intervals									
Order	No L	Jnit Size		From To								
580121 640		640		14924		19523						
60930	05	640		19552		24208						
729587 MULTIUNIT												
	Acid Volumes				Fracture Tre	7						
	144 BARRELS 15% HC		450,858 BARRELS FRAC FLUID 22,360,510 POUNDS OF SAND									
Formation		1	Гор	Were open hole logs run? No								
WOODFORD				14676 Date last log run:								
			Were unusual drilling circumstances encountered? Explanation:									
Other Remarks												
There are no Oth	ner Remarks.											
				Lateral H								
					10162							
SE NE NW	RGE: 6W County: GRAD	71										

586 FNL 1186 FWL of 1/4 SEC

Depth of Deviation: 14400 Radius of Turn: 550 Direction: 358 Total Length: 9347

Measured Total Depth: 24271 True Vertical Depth: 14349 End Pt. Location From Release, Unit or Property Line: 586

FOR COMMISSION USE ONLY

Status: Accepted

1148886