

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243060000

Completion Report

Spud Date: April 14, 2022

OTC Prod. Unit No.: 011-228208-0-0000

Drilling Finished Date: May 18, 2022

1st Prod Date: August 30, 2022

Completion Date: August 28, 2022

Drill Type: HORIZONTAL HOLE

Well Name: NW COWAN FIU 2-4-9-16XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 4 14N 13W
SW NE NW NW
400 FNL 775 FWL of 1/4 SEC
Latitude: 35.724132 Longitude: -98.5941
Derrick Elevation: 1573 Ground Elevation: 1543

First Sales Date: 08/30/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729493		724223	
	Commingle			724224	
				724225	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			0
SURFACE	13 3/8	55	J-55	1516		920	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10346		1050	3000
PRODUCTION	5 1/2	23	P-110	27929		3810	7820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 27929

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2022		67	53	18878	281761	1717	FLOWING	4771	28	7332

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
648554	640	12693	17444		
663869	640	22763	27890		
729496	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1817 BARRELS 15% HCl		714,251 BARRELS FRAC FLUID 30,451,926 POUNDS SAND			

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
668662	640	17481	22726		
729496	MULTIUNIT				
Acid Volumes		Fracture Treatments			
ACIDIZED WITH MISSISSIPPIAN		FRAC'D WITH MISSISSIPPIAN			

Formation	Top
MISSISSIPPIAN	12581

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 14N RGE: 13W County: BLAINE

SE SE SW SW

169 FSL 1208 FWL of 1/4 SEC

Depth of Deviation: 12155 Radius of Turn: 607 Direction: 194 Total Length: 15236

Measured Total Depth: 27929 True Vertical Depth: 13271 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

Status: Accepted

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