

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268040000

Completion Report

Spud Date: January 08, 2022

OTC Prod. Unit No.: 073-228032-0-0000

Drilling Finished Date: March 31, 2022

1st Prod Date: June 29, 2022

Completion Date: June 29, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KNAUSS 1507 2H-1X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 15N 7W
NW NE SE NW
1329 FNL 2264 FWL of 1/4 SEC
Latitude: 35.809395 Longitude: -97.897651
Derrick Elevation: 1135 Ground Elevation: 1105

First Sales Date: 6/29/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729665		722232	
	Commingled			722233	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	497		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7362		1080	SURFACE
PRODUCTION	5 1/2	20	P-110	16916		1520	532

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16946

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2022	MISSISSIPPIAN	458	44	809	1766	1336	FLOWING	2000	128	1187

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
634316	640	8270		16845	
729664	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		TOTAL FRAC FLUID - 376,374 BARRELS TOTAL PROPPANT - 16,017,281 POUNDS			

Formation	Top
MISSISSIPPIAN	7944

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 729669 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
Sec: 12 TWP: 15N RGE: 7W County: KINGFISHER NW SE NW SE 1701 FSL 1978 FEL of 1/4 SEC Depth of Deviation: 7460 Radius of Turn: 477 Direction: 181 Total Length: 8575 Measured Total Depth: 16946 True Vertical Depth: 7740 End Pt. Location From Release, Unit or Property Line: 1701

FOR COMMISSION USE ONLY	
Status: Accepted	1148752