

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243070000

Completion Report

Spud Date: March 25, 2022

OTC Prod. Unit No.: 011-228211-0-0000

Drilling Finished Date: April 25, 2022

1st Prod Date: August 29, 2022

Completion Date: August 26, 2022

Drill Type: HORIZONTAL HOLE

Well Name: NW COWAN FIU 3-4-9-16XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 4 14N 13W
NE NW NW NE
230 FNL 2205 FEL of 1/4 SEC
Latitude: 35.724539 Longitude: -98.586038
Derrick Elevation: 1649 Ground Elevation: 1619

First Sales Date: 08/29/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729494		724223	
	Commingle			724224	
				724225	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			0
SURFACE	13 3/8	55	J-55	1512		659	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10420		1166	SURFACE
PRODUCTION	5 1/2	23	P-110	27700		4674	4549

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 27700

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2022	ALL ZONES PRODUCING	44	54	17119	389068	1683	FLOWING	4834	26	7215

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
648554	640
663869	640
729495	MULTIUNIT

Perforated Intervals

From	To
12832	17293
22621	27612

Acid Volumes

1836 BARRELS 15% HCl

Fracture Treatments

682,574 BARRELS FRAC FLUID
29,537,293 POUNDS SAND

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
668662	640
729495	MULTIUNIT

Perforated Intervals

From	To
17330	22502

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	12670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 14N RGE: 13W County: BLAINE

SE SE SE SW

193 FSL 2375 FWL of 1/4 SEC

Depth of Deviation: 12164 Radius of Turn: 738 Direction: 180 Total Length: 14868

Measured Total Depth: 27700 True Vertical Depth: 13303 End Pt. Location From Release, Unit or Property Line: 193

FOR COMMISSION USE ONLY

1148892

Status: Accepted