

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268050000

**Completion Report**

Spud Date: January 09, 2022

OTC Prod. Unit No.: 073-228033-0-0000

Drilling Finished Date: March 14, 2022

1st Prod Date: June 29, 2022

Completion Date: June 29, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KNAUSS 1507 3H-1X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 15N 7W  
SW SE NE NW  
1314 FNL 2264 FWL of 1/4 SEC  
Latitude: 35.809436 Longitude: -97.897651  
Derrick Elevation: 1135 Ground Elevation: 1105

First Sales Date: 6/29/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729668		722232	
	Commingled			722233	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	497		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7405		1175	SURFACE
PRODUCTION	5 1/2	20	P-110	18155		1580	3848

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18234**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2022	MISSISSIPPIAN	498	44	695	1395	1521	FLOWING	2000	128	1204

Completion and Test Data by Producing Formation																		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>634316</td> <td>640</td> <td>8275</td> <td>18037</td> </tr> <tr> <td>729816</td> <td>MULTIUNIT</td> <td></td> <td></td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	634316	640	8275	18037	729816	MULTIUNIT		
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Formation	Top
MISSISSIPPIAN	8000

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - ORDER 729669 IS AN EXCETION TO THE RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 12 TWP: 15N RGE: 7W County: KINGFISHER  SW   SE   SW   SW  438 FSL   893 FWL of 1/4 SEC  Depth of Deviation: 7500 Radius of Turn: 477 Direction: 178 Total Length: 9762  Measured Total Depth: 18234 True Vertical Depth: 7753 End Pt. Location From Release, Unit or Property Line: 438

FOR COMMISSION USE ONLY
<div style="float: right;">1148753</div> <div>Status: Accepted</div>