Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051249010000

OTC Prod. Unit No.: 051-228204-0-0000

Completion Report

Spud Date: February 25, 2022

Drilling Finished Date: May 21, 2022 1st Prod Date: August 11, 2022 Completion Date: August 09, 2022

Purchaser/Measurer: ENERGY TRANSFER

First Sales Date: 08/11/2022

Drill Type: HORIZONTAL HOLE

Well Name: NISWONGER 3-16-9XHW

Location: GRADY 16 6N 6W SE NW SE SW 860 FSL 1760 FWL of 1/4 SEC Latitude: 34.98818 Longitude: -97.840629 Derrick Elevation: 1146 Ground Elevation: 1119

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 OKLAHOMA CITY, OK 73126-8870

	Completion Type		Location Exception						Increased Density						
Х	Single Zone		Order No 729590					Order No 729585							
	Multiple Zone														
	Commingled]					729586							
	Casing and Cement														
		т	уре	e Size Weight Gra		ade	de Feet		PSI	SAX	Top of CMT				
		CONE	CONDUCTOR SURFACE		20 13 3/8	133 55	J-{	5 80		C			0		
		SUF					J-55		5 1510			661	SURFACE		
		INTERI	MEDIATE	9	5/8	40	J-{	55	126	79		1446	1769		
		PROD	UCTION	5	1/2	23	P-1	10	243	36		3154	11679		
		Liner													
		Туре	Size	Weight		Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth		

Total Depth: 24336

Pac	cker	Plug				
Depth Brand & Type		Depth	Plug Type			
N/A	N/A	N/A	N/A			

There are no Liner records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 21, 2022	ug 21, 2022 WOODFORD 1		50	3755	21831	4752	FLOWING	4283	28	4041	
		Con	npletion and	Test Data k	by Producing F	ormation					
	Formation Name: WOOE		Code: 319WDFD Class: GAS								
	Spacing Orders			Perforated I							
Order No Unit Size				From To							
580121		640		1483	6	19	443				
609305		640		19472		24	303				
729589 MULTIUNIT					-						
	Acid Volumes			Fracture Tre	7						
144 BARRELS 15% HCI					3,667 BARRELS 2,231,110 POU						
Formation Top				v	/ere open hole I	ogs run? No					
WOODFORD				14675 Date last log run:							
					/ere unusual dri xplanation:	lling circums	tances encou	Intered? No			
Other Remarks											
There are no O	ther Remarks.										
				Lateral F	loles						
Sec: 9 TWP: 6N	NRGE: 6W County: GRAD	Y									
SW NE NE	NW										
425 FNL 2044	4 FWL of 1/4 SEC										

Depth of Deviation: 14175 Radius of Turn: 795 Direction: 3 Total Length: 9500

Measured Total Depth: 24336 True Vertical Depth: 14414 End Pt. Location From Release, Unit or Property Line: 425

FOR COMMISSION USE ONLY

Status: Accepted

1148887