

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268060000

**Completion Report**

Spud Date: January 10, 2022

OTC Prod. Unit No.: 073-228034-0-0000

Drilling Finished Date: March 23, 2022

1st Prod Date: June 29, 2022

Completion Date: June 29, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KNAUSS 1507 4H-1X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 15N 7W  
SW SE NE NW  
1299 FNL 2264 FWL of 1/4 SEC  
Latitude: 35.809477 Longitude: -97.897651  
Derrick Elevation: 1135 Ground Elevation: 1105

First Sales Date: 6/29/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
729667

Increased Density
Order No
722232
722233

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	497		345	SURFACE
INTERMEDIATE	8 5/8	32	K-55	7267		1080	357
PRODUCTION	5 1/2	20	P-110	17085		1570	210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17115**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2022	MISSISSIPPIAN	551	44	831	1507	1487	FLOWING	2000	128	1248

Completion and Test Data by Producing Formation																		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>634316</td> <td>640</td> <td>8234</td> <td>17014</td> </tr> <tr> <td>729666</td> <td>MULTIUNIT</td> <td></td> <td></td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	634316	640	8234	17014	729666	MULTIUNIT		
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Formation	Top
MISSISSIPPIAN	7825

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - ORDER 729669 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
<p>Sec: 12 TWP: 15N RGE: 7W County: KINGFISHER</p> <p>SW SE NE SW</p> <p>1502 FSL 2113 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7465 Radius of Turn: 477 Direction: 182 Total Length: 8780</p> <p>Measured Total Depth: 17115 True Vertical Depth: 7852 End Pt. Location From Release, Unit or Property Line: 1502</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1148754