

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249000000

Completion Report

Spud Date: January 10, 2022

OTC Prod. Unit No.: 051-228206-0-0000

Drilling Finished Date: February 17, 2022

1st Prod Date: August 10, 2022

Completion Date: July 16, 2022

Drill Type: HORIZONTAL HOLE

Well Name: NISWONGER 5-16-9XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 16 6N 6W
SE SE SW SE
165 FSL 1600 FEL of 1/4 SEC
Latitude: 34.986271 Longitude: -97.834162
Derrick Elevation: 1075 Ground Elevation: 1048

First Sales Date: 08/10/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730177		729585	
	Commingled			729586	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	105			0
SURFACE	13 3/8	55	J-55	1517		805	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12528		1391	879
PRODUCTION	5 1/2	23	P-110	24315		2557	12775

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24315

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2022	ALL ZONES PRODUCING	478	54	7315	15310	1581	FLOWING	3049	26	1988

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

Spacing Orders

Order No	Unit Size
580121	640
730176	MULTIUNIT

Perforated Intervals

From	To
14331	19144

Acid Volumes

153 BARRELS 15% HCl

Fracture Treatments

510,834 BARRELS FRAC FLUID
24,323,130 POUNDS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
609305	640
730176	MULTIUNIT

Perforated Intervals

From	To
19173	24282

Acid Volumes

ACIDIZED WITH SYCAMORE

Fracture Treatments

FRAC'D WITH SYCAMORE

Formation	Top
SYCAMORE	14134

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 6N RGE: 6W County: GRADY

NW NE NE NE

167 FNL 463 FEL of 1/4 SEC

Depth of Deviation: 13803 Radius of Turn: 623 Direction: 355 Total Length: 9984

Measured Total Depth: 24315 True Vertical Depth: 13801 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

Status: Accepted

1148889