Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35121248710000 **Completion Report** Spud Date: November 29, 2019

OTC Prod. Unit No.: 121-227628-0-0000 Drilling Finished Date: January 24, 2019

1st Prod Date: January 14, 2022

Completion Date: November 29, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CARNEY 1-8/5H Purchaser/Measurer: NEXTERA ENERGY POWER

MARKET

First Sales Date: 1/14/2022

Location:

PITTSBURG 18 7N 18E

NW NW SE NE 1580 FNL 1225 FEL of 1/4 SEC

Latitude: 35.0831077 Longitude: -95.4414965 Derrick Elevation: 655 Ground Elevation: 632

Operator: TRINITY OPERATING USG LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727041	

Increased Density
Order No
730014
730013

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		130	SURFACE
INTERMEDIATE	9.625	36	J-55	7617		1050	3677
PRODUCTION	5.5	20	P-110	18792		1880	5156

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 18822

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2022	WOODFORD			14564		1805	FLOWING		FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
665456	640				
727040	MULTIUNIT				

Perforated Intervals					
From	То				
8489	18399				

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Acid Volumes
31,962 GALLONS ACID

Fracture Treatments
557,545 BARRELS FRAC FLUID

Formation	Тор
WOODFORD	7709

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 7N RGE: 18E County: PITTSBURG

NW NE NW NW

2 FNL 893 FWL of 1/4 SEC

Depth of Deviation: 7654 Radius of Turn: 844 Direction: 358 Total Length: 10052

Measured Total Depth: 18822 True Vertical Depth: 7662 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

1147479

Status: Accepted

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