

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019040450000

Completion Report

Spud Date: December 19, 1946

OTC Prod. Unit No.:

Drilling Finished Date: December 30, 1946

Amended

1st Prod Date: January 19, 1947

Amend Reason: REPLACE TUBING SET PACKER RETURN TO INJECTION

Completion Date: February 01, 1947

Recomplete Date: November 22, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILDCAT JIM UNIT (DREW 7) 56

Purchaser/Measurer:

Location: CARTER 8 2S 2W
NE SW SE
990 FSL 990 FWL of 1/4 SEC
Latitude: 34.393214 Longitude: -97.42762
Derrick Elevation: 1030 Ground Elevation: 1025

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.7	SS	100		85	SURFACE
PRODUCTION	7	22	C	2562		600	180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3056

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1293	ASIX	2546	PLUG BACK TOTAL DEPTH

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBAR-DEESE

Code: 405HXBDS

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
97490	UNIT	1356	2466
Acid Volumes		Fracture Treatments	
NO ACID VOLUME REPORTED		NO FRACTURE TREATMENT REPORTED	

Formation	Top
HOXBAR-DEESE	1358

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>TIH W/ 7" X 2 3/8" ASIX IPC PKR, 40 JTS NW 2 3/8" IPC TBG, 4' X 2 3/8" NEW IPC TS & 10' X 2 3/8" IPC TS. NU WH. CIRC 50 BTW (PKR FLUID). SET 7" ASIX PKR @ 1293' W/20K# TENSION. TEXT BACKSIDE TO 300# FOR 30 MINS, HELD SOLID. OCC REP DICKIE WELTCH APPROVED TEST, NOT ON LOCATION. POI @ 1500 BPD. RDMO PU.</p> <p>OCC - UIC ORDER NUMBER 20716/339701</p> <p>OCC - UNITIZATION ORDER 97490 WILDCAT JIM UNIT (HOXBAR-DEESE FORMATION)</p>

FOR COMMISSION USE ONLY

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Status: Accepted