

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247810000

Completion Report

Spud Date: March 11, 2018

OTC Prod. Unit No.: 063-225857-0-0000

Drilling Finished Date: April 16, 2018

1st Prod Date: June 30, 2019

Completion Date: May 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHERRY 1720-1HX

Purchaser/Measurer: CONNECT MIDSTREAM

Location: HUGHES 8 6N 9E
SW SW SW SW
265 FSL 215 FWL of 1/4 SEC
Latitude: 35.000388 Longitude: -96.387343
Derrick Elevation: 783 Ground Elevation: 758

First Sales Date: 6/30/2019

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
711023

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	291		120	SURFACE
PRODUCTION	5 1/2	20	P110	13377		1820	2925

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13402

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2019	WOODFORD	15	36	1956	130400	3422	FLOWING	480	64/64	89

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
689466	640
711022	MULTIUNIT

Perforated Intervals

From	To
5200	13260

Acid Volumes

12,503 GALLONS 15% HCL

Fracture Treatments

12,446,516 LBS PROPPANT & 294,634 BBLS WATER
--

Formation	Top
CROMWELL	3879
MISSISSIPPIAN	4369
WOODFORD	4857

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 6N RGE: 9E County: HUGHES

SE NW NW SW

2137 FSL 453 FWL of 1/4 SEC

Depth of Deviation: 4755 Radius of Turn: 380 Direction: 180 Total Length: 8050

Measured Total Depth: 13402 True Vertical Depth: 5135 End Pt. Location From Release, Unit or Property Line: 453

FOR COMMISSION USE ONLY

Status: Accepted

1143421

4/1/20

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Addendum

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Muttinut!

Sec. 8 (54): -0-

Sec. 17: 62.5% 225857 I

Sec. 20: 37.5% 225857A I

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Initial Test Data

3/16/20
April 30, 2020

8/7/19

319 WDFD

480

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