

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247820000

**Completion Report**

Spud Date: March 12, 2018

OTC Prod. Unit No.: 063-225860-0-0000

Drilling Finished Date: April 30, 2018

1st Prod Date: July 14, 2019

Completion Date: May 09, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARGIE 0508-1HX

Purchaser/Measurer: CONNECT MIDSTREAM

Location: HUGHES 8 6N 9E  
SW SW SW SW  
285 FSL 215 FWL of 1/4 SEC  
Latitude: 35.000443 Longitude: -96.387343  
Derrick Elevation: 782 Ground Elevation: 757

First Sales Date: 7/14/2019

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900  
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707108		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	295		120	SURFACE
PRODUCTION	5 1/2	20	P110	15309		2120	975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15337**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2019	MISSISSIPPIAN - WOODFORD	20	38	3395	169750	1738	FLOWING	540	64/64	117

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
688721	640
708620	MULTIUNIT

#### Perforated Intervals

From	To
5735	12805

#### Acid Volumes

13,251 GALLONS 15% HCL

#### Fracture Treatments

13,106,083 LBS PROPPANT & 300,475 BBLS WATER

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
688721	640
708620	MULTIUNIT

#### Perforated Intervals

From	To
5200	5735

#### Acid Volumes

ACIDIZED WITH WOODFORD

#### Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
CROMWELL	3917
MISSISSIPPIAN	4215
WOODFORD	4861

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 5 TWP: 6N RGE: 9E County: HUGHES

NW   NW   NE   NW

50 FNL   1589 FWL of 1/4 SEC

Depth of Deviation: 4511 Radius of Turn: 380 Direction: 5 Total Length: 10229

Measured Total Depth: 15337 True Vertical Depth: 4891   End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1143537

4/1/20

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*Addendum*

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*Multinut:*

Sec. 8: 64.46% 225860 I

Sec. 5: 35.54% 225860A I

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	Multiple Zone
	Commingled

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Order No
707108

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Initial Test Data
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3/16/20      8/14/19      999MSPWF      540

April 30, 2020

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