Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063247820000 **Completion Report** Spud Date: March 12, 2018

OTC Prod. Unit No.: 063-225860-0-0000 Drilling Finished Date: April 30, 2018

1st Prod Date: July 14, 2019

Completion Date: May 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: CONNECT MIDSTREAM Well Name: MARGIE 0508-1HX

Location: HUGHES 8 6N 9E First Sales Date: 7/14/2019

SW SW SW SW 285 FSL 215 FWL of 1/4 SEC

Latitude: 35.000443 Longitude: -96.387343 Derrick Elevation: 782 Ground Elevation: 757

Operator: CORTERRA ENERGY OPERATING LLC 23995

> 1717 S BOULDER AVE STE 900 TULSA, OK 74119-4844

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
707108

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	295		120	SURFACE
PRODUCTION	5 1/2	20	P110	15309		2120	975

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 15337

Pac	:ker
Depth	Brand & Type
There are no Packe	er records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

April 30, 2020 1 of 3

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Aug 14, 2019	MISSISSIF		20	38	3395	169750	1738	FLOWING	540	64/64	117
			Con	npletion and	Test Data I	by Producing F	ormation	·			I
	Formation N	ame: WOOI	FORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing	Orders				Perforated I	ntervals		\neg		
Orde	r No	U	nit Size		Fron	n	1	о			
688	721		640		573	5	12	805			
7080	620	MU	LTIUNIT			•					
	Acid Vo	olumes				Fracture Tre	atments		7		
	13,251 GALLO	NS 15% HC	;L	13	3,106,083 LE	S PROPPANT	& 300,475 B	BLS WATER	1		
	Formation N	ame: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals		\neg		
Orde			nit Size	$\dashv \vdash$	Fron	n	1	·о	-		
688	721		640	\dashv	5200)	57	'35			
708	620	MU	LTIUNIT			<u>I</u>					
	Acid Vo	olumes		$\overline{}$		Fracture Tre	atments		٦		
,	ACIDIZED WITI	H WOODFO	RD		F	RAC'D WITH W	/OODFORD				
	Formation N WOODFOR		SSIPPIAN -		Code:		С	lass: GAS			
Formation			T	ор		Vere open hole I	oge run? No				
CROMWELL						ate last log run:					
MISSISSIPPIA	N				4215 V	Vere unusual dri	llina circums	tances encou	intered? No		
WOODFORD						xplanation:	g ccac				
					,						
Other Remark	s										

April 30, 2020 2 of 3

Lateral Holes

Sec: 5 TWP: 6N RGE: 9E County: HUGHES

NW NW NE NW

50 FNL 1589 FWL of 1/4 SEC

Depth of Deviation: 4511 Radius of Turn: 380 Direction: 5 Total Length: 10229

Measured Total Depth: 15337 True Vertical Depth: 4891 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1143537

Status: Accepted

April 30, 2020 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Form 1002A

API No.: 35063247820000

Completion Report

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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Min Gas Allowable: Yes

DOF

Well Name: MARGIE 0508-1HX

Purchaser/Measurer: CONNECT MIDSTREAM

HUGHES 8 6N 9E

SW SW SW SW 285 FSL 215 FWL of 1/4 SEC Latitude: 35.000443 Longitude: -96.387343 Derrick Elevation: 782 Ground Elevation: 757 Multiunit! Sec. 8: 64,46% 225860 I

First Sales Date: 7/14/2019

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900

TULSA, OK 74119-4844

Location Exception

Sec. 5: 35.54% 225860A I

Increased Density Order No

X Single Zone

Completion Type

Multiple Zone Commingled

Order No 707108

There are no Increased Density records to display.

MUFO: 708620

		Cas	ing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	295		120	SURFACE
PRODUCTION	5 1/2	20	P110	15309		2120	975

Гуре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
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Total Depth: 15337

Pa	acker
Depth	Brand & Type
There are no Pack	ker records to display.

Р	lug
Depth	Plug Type
There are no Plug	g records to display.

Initial Test Data

1419 999MSPWF

Test Date	BBL/		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oli Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Aug 14, 2019			20	38	3395	169750	1738	FLOWING	540	64/64	117
			Co	mpletion and	Test Data	by Producing F	ormation				
	Formation Nar	me: WOO	DFORD		Code: 3	319WDFD	C	Class: GAS			
Spacing Orders					Perforated Intervals						
Order No Unit Size			Init Size		From		То				
688721 (528)		640 H			5735		12805		1		
70862		M	JLTIUNIT								
Acid Volumes					Fracture Treatments						
13,251 GALLONS 15% HCL				13	13,106,083 LBS PROPPANT & 300,475 BBLS WATER						
	Formation Nar	me: MISS	ISSIPPIAN		Code: 3	859MSSP	C	Class: GAS			• • •
Spacing Orders					Perforated Intervals						
Order N	Order No Unit Size		Init Size		From			Го			
68872	688721 (5 kg) 640 H		640 H		5200		5735				
70862	0	М	JLTIUNIT								
Acid Volumes					Fracture Treatments						
ACIDIZED WITH WOODFORD					FRAC'D WITH WOODFORD						
	Formation Nar WOODFORD	me: MISS	ISSIPPIAN -		Code:		C	Class: GAS			
Formation Top						Were open hole l	ogs run? No				
CROMWELL				3917		Date last log run:					
MISSISSIPPIAN			4215		Were unusual dri	llina circums	tances encou	untered? No			
VOODFORD					Explanation:	g					
Other Remarks			·								
here are no Oth	er Remarks.										
					Lateral	Holes					

Sec: 5 TWP: 6N RGE: 9E County: HUGHES

NW NW NE NW

50 FNL 1589 FWL of 1/4 SEC

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