

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247960001

Completion Report

Spud Date: May 04, 2018

OTC Prod. Unit No.: 029-225866-0-0000

Drilling Finished Date: May 16, 2018

1st Prod Date: June 26, 2019

Completion Date: May 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAMILTON 0310-1HX

Purchaser/Measurer: CONNECT MIDSTREAM

Location: HUGHES 34 4N 9E
SE SW SW SW
315 FSL 345 FWL of 1/4 SEC
Latitude: 34.767838 Longitude: -96.352895
Derrick Elevation: 765 Ground Elevation: 740

First Sales Date: 6/26/2019

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707993		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	309		150	SURFACE
PRODUCTION	5 1/2	20	P110	15308		2205	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15341

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2019	MISSISSIPPIAN - WOODFORD	32	37	2141	66906	2143	FLOWING	1100	64/64	100

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
684930	640
707994	MULTIUNIT

Perforated Intervals

From	To
5618	8225

Acid Volumes

13,247 GAL 15% HCL

Fracture Treatments

13,607,390 LBS PROPPANT & 322,359 BBLS WATER
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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
684930	640
707994	MULTIUNIT

Perforated Intervals

From	To
8225	15240

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
CROMWELL	4301
MISSISSIPPIAN	5064
WOODFORD	5316

Were open hole logs run? Yes

Date last log run: May 09, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 3N RGE: 9E County: COAL

SE NW SW SW

711 FSL 446 FWL of 1/4 SEC

Depth of Deviation: 4910 Radius of Turn: 380 Direction: 179 Total Length: 9834

Measured Total Depth: 15341 True Vertical Depth: 5050 End Pt. Location From Release, Unit or Property Line: 446

FOR COMMISSION USE ONLY

1143349

Status: Accepted

Eff 6/26/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A
1002A Addendum

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Operator: CORTERRA ENERGY OPERATING LLC 23995

Multunit:

34-04N-09E (SL): 0
03-03N-09E: 53.35% 225866 I
10-03N-09E: 46.65% 225866A I

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

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	Multiple Zone
	Commingled

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Order No
707993

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MUFO: 707994

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