

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019070550001

Completion Report

Spud Date: December 31, 1949

OTC Prod. Unit No.:

Drilling Finished Date: January 09, 1950

Amended

1st Prod Date: February 09, 1950

Amend Reason: RUN 2 3 /8" TBG SET PACKER RETURN TO INJECTION

Completion Date: February 13, 1950

Recomplete Date: October 27, 2018

Drill Type: SERVICE WELL

Well Name: BAYOU (SULLIVAN 13) 58

Purchaser/Measurer:

Location: CARTER 36 4S 2W
NE SW NW SW
1685 FSL 365 FWL of 1/4 SEC
Latitude: 34.162818 Longitude: -97.3682521
Derrick Elevation: 833 Ground Elevation: 828

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.57		277		200	SURFACE
PRODUCTION	7	23		3379		250	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3410

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1862	ASIX	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: PENNSYLVANIAN			Code: 409PSLV			Class: INJ				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From		To					
57171	UNIT		3071		3105					
			3170		3190					
			3240		3272					
			3330		3342					
			3361		3410					
Acid Volumes			Fracture Treatments							
NO ACID VOLUMES REPORTED			NO FRACTURE TREATMENTS REPORTED							

Formation	Top
PENNSYLVANIAN (HOXBAR)	750
PENNSYLVANIAN (CHUBBEE)	2939
PENNSYLVANIAN (NORRIS)	3070

Were open hole logs run? Yes
Date last log run: January 09, 1950

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SICP & SITP 30#. OWU. TIH W/7" X 2 7/8" ASIX PKR IPC. 2 7/8" XO IPC & 57 JTS 2 3/8" IPC TBG. ND BOP. NU WH. RU PT. CIRC 82 BTFW (PKR FLUID). ND WH. SET PKR @ 1862' W/ 20K# TENSION. NU WH. TEST BACKSIDE TO 300# FOR 30 MINS. OCC REP CLAYTON CHRISTIAN APPROVED MIT, NO
OCC - UIC ORDER NUMBER 161137/629975
OCC - UNITIZATION ORDER 57171 BAYOU UNIT (PENNSYLVANIAN FORMATION) (NORRIS SAND INCLUDED)
OCC - UIC SPECIFIES THE ZONE AS NORRIS PART OF THE PENNSYLVANIAN FORMATION BAYOU UNIT.
OCC - OPEN HOLE PERFORATIONS FOR 3361' - 3410'

FOR COMMISSION USE ONLY	
Status: Accepted	1145035