

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254280000

**Completion Report**

Spud Date: June 30, 2019

OTC Prod. Unit No.: 017-226255-0-0000

Drilling Finished Date: August 28, 2019

1st Prod Date: October 16, 2019

Completion Date: October 16, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WM WALLACE 1406 7H-18X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

Location: CANADIAN 19 14N 6W  
SW SE SW SE  
275 FSL 1655 FEL of 1/4 SEC  
Latitude: 35.668313 Longitude: -97.874913  
Derrick Elevation: 1286 Ground Elevation: 1258

First Sales Date: 10/16/19

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708370

Increased Density
Order No
689881
689882

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1485		785	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	8565		630	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	18755		1625	3476

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18787**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2019	MISSISSIPPIAN	340	40.2	331	974	611	FLOWING	300	128	125

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
608194	640
708369	MULTIUNIT

#### Perforated Intervals

From	To
8790	18689

#### Acid Volumes

100 BBLS 15% HCL
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#### Fracture Treatments

457,282 BBLS TOTAL FRAC FLUID & 19,572,301 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN MD	8300
MISSISSIPPIAN TVD	8170

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - ORDER 708996 IS AN EXCEPTION TO THE RULE 165:10-3-28.

#### Lateral Holes

Sec: 18 TWP: 14N RGE: 6W County: CANADIAN

NW NE NE NE

118 FNL 405 FEL of 1/4 SEC

Depth of Deviation: 7870 Radius of Turn: 554 Direction: 360 Total Length: 9819

Measured Total Depth: 18787 True Vertical Depth: 8381 End Pt. Location From Release, Unit or Property Line: 118

#### FOR COMMISSION USE ONLY

1144357

Status: Accepted