

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137055850000

**Completion Report**

Spud Date: May 08, 1952

OTC Prod. Unit No.:

Drilling Finished Date: June 02, 1952

**Amended**

1st Prod Date: June 18, 1952

Amend Reason: SET PACKER RETURN TO INJECTION

Completion Date: June 18, 1952

Recomplete Date: October 25, 2018

**Drill Type: SERVICE WELL**

Well Name: MILROY DEESE UNIT (PATTERSON#4) TR 14-4

Purchaser/Measurer:

Location: STEPHENS 23 2S 4W  
NW SE NW  
900 FSL 1650 FWL of 1/4 SEC  
Latitude: 34.3713436 Longitude: -97.5917621  
Derrick Elevation: 1070 Ground Elevation: 1067

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	H-40	212		150	SURFACE
PRODUCTION	7	20	J-55	3350		170	1668

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4121**

Packer	
Depth	Brand & Type
2540	UNI V1
2560	ASIX

Plug	
Depth	Plug Type
3311	CIBP
3323	PBTD

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: DEESE		Code: 404DEESS				Class: INJ				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From	To						
374538	UNIT		2590	2760						
			2590	2598						
			2612	2620						
			3117	3122						
			3140	3160						
			2799	2704						
			2718	2722						
			3288	3292						
			2738	2747						
			2755	2760						
Acid Volumes			Fracture Treatments							
NO ACID VOLUME REPORTED			NO FRACTURE TREATMENT REPORTED							

Formation	Top	Were open hole logs run? Yes
DEESE	1010	Date last log run: June 03, 1952
DEESE (FUSULINA LOWER)	2068	Were unusual drilling circumstances encountered? No
DEESE (TUSSY)	2578	Explanation:

Other Remarks

SITP 0#. OWU. CSG ON STRONG VAC. TIH W/7" ASIX PKR, XO, 78 JTS 2 3/8" IPC TBG, 2' X 2 3/8" IPC PUP JT & 10' X 2 3/8" IPC PUP JT. ND BOP. PKR SWINGING @ 2560'. RU PT TO ANNULUS. PMP 30 BTFW (PKR FLUID) W/NO BLW ON TBG. SET ASIX PKR @ 2560' W/20K# TENSION. MIT ANNULUS TO 300# FOR 30 MINS, OK. OCC REP PHILLIP FISHER APPROVED, NOT ON LOCATION. POI @ 400 BPD & 0# TP. RDMO PU.  
OCC - UIC ORDER NUMBER 1502370051/377849  
OCC - UNITIZATION ORDER 374538 MILROY DEESE UNIT (DEESE FORMATION)  
OCC - 1073 FILED 8/12/2010 TO CHANGE OPERATOR FROM NOBLE ENERGY, INC. TO CITATION OIL AND GAS CORPORATION.

FOR COMMISSION USE ONLY

Status: Accepted

1145084

