

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247540000

Completion Report

Spud Date: April 29, 2019

OTC Prod. Unit No.:

Drilling Finished Date: May 05, 2019

1st Prod Date: November 05, 2019

Completion Date: November 01, 2019

Drill Type: STRAIGHT HOLE

Well Name: ODENWALD 5-32

Purchaser/Measurer:

Location: NOBLE 32 24N 1W
C NW
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 36.51752172 Longitude: -97.33170903
Derrick Elevation: 979 Ground Elevation: 967

First Sales Date:

Operator: PALM OIL & GAS COMPANY 15874
PO BOX 4808
30 TOURMALINE TRL(SEDONA)
SEDONA, AZ 86340-4808

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	270		180	SURFACE
PRODUCTION	5 1/2	17	J-55	4470		280	2970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4470

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2019	MISSISSIPPIAN	3	40			120	PUMPING		64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4299

4305

Acid Volumes

750 GAL 15% HCL ACID

Fracture Treatments

646 BARRELS X-LINK GEL, 12,000 POUNDS 20/40 SAND, 18,000 POUNDS 16/30 SAND

Formation	Top
ENDICOTT	2012
TONKAWA	2682
PERRY	2921
LAYTON	3322
MISSISSIPPIAN	4298

Were open hole logs run? Yes

Date last log run: July 12, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1144327

Status: Accepted

API NO. 103 24754
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

DEC 05 2019

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	NOBLE	SEC	32	TWP	24N	RGE	1W
LEASE NAME	ODENWALO			WELL NO.	5-32		
1/4	1/4	C	1/4	NW	1/4	FSL OF 1/4 SEC	1320
ELEVATION N Derrick	979	Ground	967	Latitude (if known)	36.5175272		
OPERATOR NAME	Palm Oil & Gas Company			OTC/OCC OPERATOR NO.	15874-0		
ADDRESS	PO Box 4808						
CITY	Sedona			STATE	AZ	ZIP	86340-4808

SPUD DATE 4/29/19

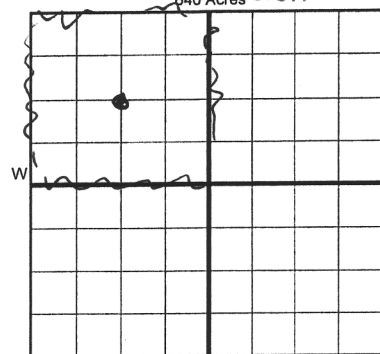
DRLG FINISHED DATE 5/5/19

DATE OF WELL COMPLETION 11/1/19

1st PROD DATE 11/5/19

RECOMP DATE

Longitude (if known) -97.33170903



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J55	252		180	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17#	J55	4,470		275	2,938
LINER						280	

Per 1002C

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 4,470

COMPLETION & TEST DATA BY PRODUCING FORMATION 359/MSSP

FORMATION	M,SSISSIPPIAN						Reported to
SPACING & SPACING ORDER NUMBER	none						Fracture
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	4299 - 4305						
ACID/VOLUME	750 GAL 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	646 BBL X-LINK Gel						
	12,000 # 20/40 & 18,000 # 16/30 Sand						

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

NA

NA

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	11/11/19					
OIL-BBL/DAY	3					
OIL-GRAVITY (API)	40					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	120					
PUMPING OR FLOWING	pumping					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE	NA					
FLOW TUBING PRESSURE	NA					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David Palm

David Palm

12/6/19

928-201-5650

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Box 4808

Sedona, AZ 86340-4808

palm.david.e@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Odenville

WELL NO.

5-32

NAMES OF FORMATIONS	TOP
INDICOTT	2012
TONKAWA	2682
PERCY	2921
LAYTON	3322
MISSISSIPPIAN	4298

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? <input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run <u>7/12/19</u>
Was CO ₂ encountered? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
		FSL	FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
		FSL	FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
		FSL	FWL