## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133052940000 Completion Report Spud Date: December 08, 1958

OTC Prod. Unit No.: Drilling Finished Date: December 20, 1958

1st Prod Date: January 01, 1959

Completion Date: January 01, 1959

Recomplete Date: September 25, 2017

Drill Type: STRAIGHT HOLE

Well Name: REED 1 Purchaser/Measurer:

Location: SEMINOLE 35 7N 6E

C NE NE NE

330 FNL 330 FEL of 1/4 SEC

Latitude: 35.04269 Longitude: -96.63552 Derrick Elevation: 909 Ground Elevation: 904

Operator: RKR EXPLORATION INC 21268

PO BOX 1688 201 N 2ND ST

SEMINOLE, OK 74818-1688

Completion Type							
Χ	Single Zone						
Multiple Zone							
Commingled							

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Type Size Weight Grade Feet PSI SAX Top of CMT							
SURFACE	10 3/4			88		88	SURFACE	
PRODUCTION 4 1/2 3240					110	2870		

Liner								
Туре	Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
LINER	3 1/2	9.2	L80	3184	0	110	0	3184

Total Depth: 3270

Packer						
Depth Brand & Type						
3100	AD1					

Plug						
Depth Plug Type						
3184	PBTD					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2017	GILCREASE					2000	PUMPING		0	
	Completion and Test Data by Producing Formation									
Formation Name: GILCREASE				Code: 403GLCR Class: DRY						
	Spacing Orders			Perforated Intervals						
Orde	Order No Unit Size			From	n	То		$\neg$		
There are no Spacing Order records to display.				3163	3	31	73			
	Acid Volumes				Fracture Tre	atments		$\neg$		

Formation	Тор
WEWOKA	1708
CALVIN	1831
SENORA	2189
THURMAN	2362
EARLSBORO	2652
GILCREASE	3160
CROMWELL	3257

1,000 GAL 15% HCL ACID

Were open hole logs run? No Date last log run:

NONE

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1144238

Status: Accepted

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