

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007220830001

Completion Report

Spud Date: February 15, 1981

OTC Prod. Unit No.: 007-068185-0-0000

Drilling Finished Date: March 05, 1981

Amended

1st Prod Date: April 22, 1981

Amend Reason: FRAC MORROW SAND AND OPEN LANSING-KANSAS CITY FORMATION

Completion Date: April 01, 1981

Recomplete Date: August 16, 2019

Drill Type: STRAIGHT HOLE

Well Name: MEIER 1

Purchaser/Measurer: DCP MIDSTREAM

Location: BEAVER 25 1N 24E CM
C NW NE
660 FNL 1980 FEL of 1/4 SEC
Latitude: 36.52735 Longitude: -100.12161
Derrick Elevation: 2769 Ground Elevation: 2760

First Sales Date: 08/27/2019

Operator: STRAT LAND EXPLORATION COMPANY 13952

15 E 5TH ST STE 2020
TULSA, OK 74103-4318

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	188461		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1487		650	SURFACE
PRODUCTION	5 1/2	17/15.5	K-55/N-80	9200		800	7920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9200

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		9000	CIBP W/ 20 SACKS CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2019	MORROW SAND	0.4	42	2	5		PUMPING	420	64/64	70
Oct 16, 2019	LANSING/KANSAS CITY	1.6	42	3	1.875	3	PUMPING	350	64/64	70
Oct 16, 2019	MORROW SAND / LANSING-KANSAS CITY	2	42	5	2.5	3	PUMPING		64/64	70

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND

Code: 402MWSD

Class: OIL

Spacing Orders

Order No	Unit Size
35306	640

Perforated Intervals

From	To
8354	8368

Acid Volumes

NONE

Fracture Treatments

41,100 GAL L-50 FLUID
19,196 LBS 20/40 PROPPANT

Formation Name: LANSING/KANSAS CITY

Code: 405LGKC

Class: OIL

Spacing Orders

Order No	Unit Size
184856	640

Perforated Intervals

From	To
6890	6902

Acid Volumes

NONE

Fracture Treatments

50,517 GAL L-35 FLUID
54,004 LBS 30/50 PROPPANT

Formation Name: MORROW SAND / LANSING-KANSAS CITY

Code:

Class: OIL

Formation	Top
HEEBNER	5594
LANSING-KANSAS CITY	6250
MORROW SAND	7943
MISSISSIPPIAN (CHESTER)	8486

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTED SURFACE CASING SET DEPTH; PRODUCTION CASING TOP OF CEMENT; THIS DATA IS CONFIRMED BY CBL

OCC - DV TOOL USED AT 6,881' WITH 450 SACKS TOC AT 5,750' BOC AT 6,920'

FOR COMMISSION USE ONLY

1144020

