# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254600000 **Completion Report** Spud Date: June 01, 2019

OTC Prod. Unit No.: 017-226152 Drilling Finished Date: August 10, 2019

1st Prod Date: October 12, 2019

Completion Date: October 12, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: BIG MUDDIE 1405 1-32WH Purchaser/Measurer: SUPERIOR

Location: CANADIAN 5 13N 5W First Sales Date: 9/12/19

SW NW NW NW 563 FNL 221 FWL of 1/4 SEC

Latitude: 35.63873Derrick Elevation: 1250 Ground Elevation: 1227

RED BLUFF RESOURCES OPERATING LLC 23828 Operator:

> 3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5447

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception					
Order No					
700500					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60			SURFACE
SURFACE	9.625	36	J-55	935	200	295	SURFACE
PRODUCTION	7.0	26	P-	0	710	215	5597

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5238	1300	395	8119	13357

Total Depth: 13357

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2019	WOODFORD	300	41	1183	3943	3335	PUMPING		64/64	230

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
697495	640				

Perforated Intervals					
From To					
8321	13202				

**Acid Volumes** 

7.5% HCI: 910 BBLS 15% HCI: 98 BBLS Fracture Treatments

FLUID: 377,629 BBLS
SAND: 10,317,326 LBS

Formation	Тор
BIG LIME	7179
OSWEGO	7208
VERDIGRIS	7336
RED FORK	7495
INOLA	7530
MERAMEC SHALE	7558
OSAGE	7746
WOODFORD	7800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 700500 HAS NOT BEEN ISSUED.

### Lateral Holes

Sec: 32 TWP: 14N RGE: 5W County: CANADIAN

NE NW NW NW

48 FNL 418 FWL of 1/4 SEC

Depth of Deviation: 7276 Radius of Turn: 699 Direction: 358 Total Length: 4982

Measured Total Depth: 13357 True Vertical Depth: 7882 End Pt. Location From Release, Unit or Property Line: 48

# FOR COMMISSION USE ONLY

1144091

Status: Accepted

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