

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253100000

Completion Report

Spud Date: October 19, 2019

OTC Prod. Unit No.: 049-227824

Drilling Finished Date: December 27, 2019

1st Prod Date: March 27, 2022

Completion Date: February 14, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KATHY A 0304 1-11-2MXH

Purchaser/Measurer: WEX

Location: GARVIN 2 3N 4W
NE NE NE NW
250 FNL 2350 FWL of 1/4 SEC
Latitude: 34.767588 Longitude: -97.590332
Derrick Elevation: 1175 Ground Elevation: 1145

First Sales Date: 03/27/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725354		725279	
	Commingled			725280	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	P110HC	1508		426	SURFACE
PRODUCTION	5.5	23	P110	22406		2629	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22409

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
22382	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2022	MISSISSIPPIAN	312	46.2	1104	3538	2784	FLOWING	940	64/64	183

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
659228	640
659164	640
725355	MULTIUNIT

Perforated Intervals

From	To
12129	17254
17254	22373

Acid Volumes

48 BBLS. HCR

Fracture Treatments529,494 BBLS. FLUID
23,825,366 LBS. PROPPANT

Formation	Top
MISSISSIPPIAN	11350

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 3N RGE: 4W County: GARVIN

SE SW SW SE

176 FNL 2087 FEL of 1/4 SEC

Depth of Deviation: 10888 Radius of Turn: 462 Direction: 189 Total Length: 10028

Measured Total Depth: 22409 True Vertical Depth: 12545 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1148589

Status: Accepted