Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003213130003 **Completion Report** Spud Date: March 13, 1989

OTC Prod. Unit No.: 003-092315-0-0000 Drilling Finished Date: March 28, 1989

1st Prod Date: April 30, 1989

Amended Completion Date: April 28, 1989 Amend Reason: ADD INITIAL SHUT-IN PRESSURE

Recomplete Date: April 17, 2019

Drill Type: STRAIGHT HOLE

Purchaser/Measurer: Well Name: STATE OF OKLAHOMA 1-36

Location: ALFALFA 36 28N 11W First Sales Date:

C SW SW 660 FSL 660 FWL of 1/4 SEC

Latitude: 36.8569153 Longitude: -98.339600497 Derrick Elevation: 0 Ground Elevation: 1178

Operator: HINKLE OIL & GAS INC 21639

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type							
	Single Zone						
	Multiple Zone						
Х	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16			70		6	SURFACE		
SURFACE	8 5/8	233	J-55	490		280	SURFACE		
PRODUCTION	5 1/2	15.5	J-55	6040		200	5000		

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep								
There are no Liner records to display.									

Total Depth: 6050

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug								
Depth Plug Type								
5170	CIBP							

Initial Test Data

September 03, 2020 1 of 3

Test Date	Forma	tion	Oil Oil-Gravity BBL/Day (API)			Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2019		CHEROKEE SAND / MISSISSIPPI CHAT				1			FLOWING	300	64/64	465
			Con	npletio	n and	Test Data b	y Producing F	ormation				
	Formation N	ame: CHER	OKEE SAND)		Code: 404CHRKS Class: GAS						
	Spacing	Orders					Perforated I	ntervals				
Orde	r No	U	nit Size			Fron	n	٦	Го			
261	261157 160					5008 5017						
Acid Volumes				Fracture Treatments								
NO ADDITIONAL TREATMENT						NO ADDITIONAL TREATMENT						
	Formation N	ame: MISSI	SSIPPI CHA	Т		Code: 40	1MSSCT	C	Class: GAS			
	Spacing	Orders					Perforated I	ntervals				
Orde	Order No Unit Size				Fron	n	То					
There are no Spacing Order records to display.				5044	1	5060						
	Acid V	olumes					Fracture Tre	atments				
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT									
Formation Name: CHEROKEE SAND / MISSISSIPPI CHAT			Code:		C	Class: GAS						

Formation	Тор
TONKAWA	3749
LAYTON	4063
CHEROKEE SAND (REDFORK)	5007
MISSISSIPPI CHAT	5044
MISENER SAND	5608
VIOLA	5614
SIMPSON SAND	5703
ARBUCKLE	5968

Were open hole logs run? Yes Date last log run: March 29, 1989

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145457

September 03, 2020 2 of 3

Status: Accepted

September 03, 2020 3 of 3