

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243170000

**Completion Report**

Spud Date: March 03, 2020

OTC Prod. Unit No.: 081-226809

Drilling Finished Date: March 14, 2020

1st Prod Date: July 16, 2020

Completion Date: July 07, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SADLER 1-27MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LINCOLN 34 17N 3E  
NE NE NE NW  
300 FNL 200 FEL of 1/4 SEC  
Latitude: 35.544375 Longitude: -96.581926  
Derrick Elevation: 0 Ground Elevation: 962

First Sales Date: 07/14/2020

Operator: ROBERSON OIL COMPANY INC 19500  
PO BOX 8  
201 E COTTAGE ST  
ADA, OK 74821-0008

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
NONE

Increased Density
Order No
NONE

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	36	J-55	60		225	SURFACE
SURFACE	9 5/8	36	J-55	533	4000	280	SURFACE
PRODUCTION	5 1/2	20	P-110	8818	7000	1120	1885

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8822**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2020	MISSISSIPPIAN	173	45	518	2994	1300	PUMPING	510	N/A	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
708756	640

Perforated Intervals

From	To
4700	8700

Acid Volumes

215,250 GALLONS 15%

Fracture Treatments

3,587,500 POUNDS 20/40 SAND, 164,238 BARRELS WATER

Formation	Top
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Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 17N RGE: 3E County: LINCOLN

1906 FSL 2514 FWL of 1/4 SEC

Depth of Deviation: 3560 Radius of Turn: 1410 Direction: 360 Total Length: 3915

Measured Total Depth: 8822 True Vertical Depth: 4383 End Pt. Location From Release, Unit or Property Line: 1906

FOR COMMISSION USE ONLY

Status: Accepted

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