

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248450000

Completion Report

Spud Date: June 30, 2021

OTC Prod. Unit No.: 051-227550-0-0000

Drilling Finished Date: October 03, 2021

1st Prod Date: December 03, 2021

Completion Date: November 11, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RABBIT ROAD 1H-10-3

Purchaser/Measurer: BMM

Location: GRADY 15 9N 6W
NW NE NW NW
235 FNL 870 FWL of 1/4 SEC
Latitude: 35.26102534 Longitude: -97.82673944
Derrick Elevation: 1377 Ground Elevation: 1351

First Sales Date: 12/03/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722686	

Increased Density	
Order No	
719086	
719087	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1008		270	SURFACE
PRODUCTION	7	29	P110	10320		236	7233

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	9063	0	566	10137	19200

Total Depth: 19200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2021	MISSISSIPPIAN	517	49	1726	3338	872	FLOWING	2800	30	996

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
144013	640
722685	MULTIUNIT

Perforated Intervals

From	To
11235	19147

Acid Volumes

20,498 GALLONS OF ACID

Fracture Treatments

17,7664,000 POUNDS OF PROPPANT
345,078 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN	10645

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 9N RGE: 6W County: GRADY

SW SW SE NW

2463 FNL 1600 FWL of 1/4 SEC

Depth of Deviation: 10489 Radius of Turn: 320 Direction: 357 Total Length: 8381

Measured Total Depth: 19200 True Vertical Depth: 10533 End Pt. Location From Release, Unit or Property Line: 1600

FOR COMMISSION USE ONLY

1147475

Status: Accepted