

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051248460000

Completion Report

Spud Date: July 01, 2021

OTC Prod. Unit No.: 051-227551-0-0000

Drilling Finished Date: September 20, 2021

1st Prod Date: December 03, 2021

Completion Date: November 11, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RABBIT ROAD 2H-10-3

Purchaser/Measurer: BMM

Location: GRADY 15 9N 6W
 NW NE NW NW
 205 FNL 870 FWL of 1/4 SEC
 Latitude: 35.26110776 Longitude: -97.82673951
 Derrick Elevation: 1377 Ground Elevation: 1351

First Sales Date: 12/03/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722684	

Increased Density	
Order No	
719086	
719087	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1008		270	SURFACE
PRODUCTION	7	29	P110	10326		297	7286

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	8985	0	565	10156	19141

Total Depth: 19141

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2021	MISSISSIPPIAN	486	50	2042	4201	993	FLOWING	2900	30	1085

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
144013	640
722683	MULTIUNIT

Perforated Intervals

From	To
11257	19087

Acid Volumes

20,000 GALLONS OF ACID

Fracture Treatments

17,733,116 POUNDS OF PROPPANT
344,140 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN	10681

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 9N RGE: 6W County: GRADY

SE SW SW NW

2530 FNL 351 FWL of 1/4 SEC

Depth of Deviation: 10363 Radius of Turn: 455 Direction: 355 Total Length: 8248

Measured Total Depth: 19141 True Vertical Depth: 10551 End Pt. Location From Release, Unit or Property Line: 351

FOR COMMISSION USE ONLY

1147476

Status: Accepted