

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015225610000

**Completion Report**

Spud Date: May 12, 2000

OTC Prod. Unit No.: 015-105792-0-0000

Drilling Finished Date: July 11, 2000

1st Prod Date: July 28, 2000

**Amended**

Completion Date: August 01, 2000

Amend Reason: ADD SPRINGER PERFS; ADD PLUG, UPDATE INTERMEDIATE CASING  
CEMENT TOP; AMEND SPRINGRER TOP DEPTH; UPDATE ORDERS

Recomplete Date: November 18, 2021

**Drill Type: DIRECTIONAL HOLE**

Well Name: ALCOTT 2-4

Purchaser/Measurer: SOUTHWEST

Location: CADD0 4 5N 9W  
NW SW SE SE  
715 FSL 1230 FWL of 1/4 SEC  
Latitude: 34.92925 Longitude: -98.1499167  
Derrick Elevation: 1535 Ground Elevation: 1505

First Sales Date: 11/18/2021

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	443695		439378	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	K55	1535	500	1119	SURFACE
INTERMEDIATE	9 5/8	53.5	P110	9753	1000	500	8253
PRODUCTION	5 1/2	20	P110	14030	5100	1891	9933

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14030**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12868	BP-PERMANENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2021	SPRINGER			48			FLOWING	3300	64/64	44

#### Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: GAS

#### Spacing Orders

Order No	Unit Size
267404	640

#### Perforated Intervals

From	To
11756	11784

#### Acid Volumes

1,100 GALS 10% NEFE ACID
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#### Fracture Treatments

NO ADDITIONAL TREATMENT
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Formation	Top
SPRINGER	11570

Were open hole logs run? Yes

Date last log run: July 11, 2000

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OPERATOR - SET RBP AT 11,920', PERF'D AND ACIDIZED SPRINGER (11,756-11,784). PULLED RBP AND OPENED PREVIOUS EXISTING SPRINGER PERFS (12,022-12,136'). CURRENT OPEN PERFS: 11,756-12,136'. THERE WAS NOT AN AMENDED 1002A DONE IN 2001 WHEN A PERMANENT BP WAS SET AT 12,868' AND PERF'D SPRINGER FROM 12,022-12,136'

#### Bottom Holes

Sec: 4 TWP: 5N RGE: 9W County: CADDO

SE NE SW SE

715 FSL 1230 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 14030 True Vertical Depth: 14010 End Pt. Location From Release, Unit or Property Line: 715

#### FOR COMMISSION USE ONLY

1147435

Status: Accepted