

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248440000

**Completion Report**

Spud Date: June 29, 2021

OTC Prod. Unit No.: 051-227536-0-0000

Drilling Finished Date: October 19, 2021

1st Prod Date: December 03, 2021

Completion Date: November 11, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RABBIT ROAD 1H-9

Purchaser/Measurer: BMM

Location: GRADY 15 9N 6W  
NW NE NW NW  
265 FNL 870 FWL of 1/4 SEC  
Latitude: 35.26094292 Longitude: -97.82673938  
Derrick Elevation: 1377 Ground Elevation: 1351

First Sales Date: 12/03/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722818	

Increased Density	
Order No	
719170	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1014		270	SURFACE
PRODUCTION	7	29	P110	10485		240	7619

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	6310	0	367	10323	16633

**Total Depth: 16633**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2021	MISSISSIPPIAN	250	49	1105	4436	51	FLOWING	3000	36	569

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
144013	640

**Perforated Intervals**

From	To
11628	16580

**Acid Volumes**

13,002 GALLONS OF ACID

**Fracture Treatments**

13,597,871 POUNDS OF PROPPANT  
260,067 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN	10740

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 9 TWP: 9N RGE: 6W County: GRADY

NE NE NW NE

123 FNL 1353 FEL of 1/4 SEC

Depth of Deviation: 10743 Radius of Turn: 535 Direction: 358 Total Length: 5417

Measured Total Depth: 16633 True Vertical Depth: 10734 End Pt. Location From Release, Unit or Property Line: 123

**FOR COMMISSION USE ONLY**

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Status: Accepted