

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256770001

Completion Report

Spud Date: June 05, 2021

OTC Prod. Unit No.: 01722743600000

Drilling Finished Date: June 22, 2021

1st Prod Date: October 14, 2021

Completion Date: October 14, 2021

Drill Type: HORIZONTAL HOLE

Well Name: BLACKBURN 1207 1SMHX-28-33

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 28 12N 7W
SE SW SW NE
2468 FNL 2228 FEL of 1/4 SEC
Latitude: 35.48664924 Longitude: -97.94421018
Derrick Elevation: 1388 Ground Elevation: 1365

First Sales Date: 10/11/21

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726565		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	755		388	SURFACE
PRODUCTION	5 1/2	17	P-110	17832		1985	3187

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17837

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2021	MISSISSIPPIAN	292	51.1	5014	17171	1720	FLOWING	1200	64/64	
Nov 14, 2021	WOODFORD	12	51.1	209	17417	72	FLOWING	1200	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
681784	640
165642	640
708766	640
726564	MULTIUNIT

Perforated Intervals

From	To
10200	12579
12579	14619
14894	17714

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

424,382 BBLS TREATED FRAC WATER

20,727,789# PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
679801	640
726564	MULTIUNIT

Perforated Intervals

From	To
14619	14894

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

17,683 BBLS TREATED FRAC WATER

863,658# PROPPANT

Formation	Top
MISSISSIPPIAN	10200
WOODFORD	14619

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FLWG CSG PRESSURE 540#

Lateral Holes

Sec: 33 TWP: 12N RGE: 7W County: CANADIAN

SE SW SE SW

36 FSL 1916 FWL of 1/4 SEC

Depth of Deviation: 9540 Radius of Turn: 489 Direction: 170 Total Length: 7514

Measured Total Depth: 17837 True Vertical Depth: 10001 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY

Status: Accepted

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