Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011242900001

Drill Type:

Location:

OTC Prod. Unit No.: 11-227993-0000-0

Completion Report

Spud Date: January 10, 2022

Drilling Finished Date: February 07, 2022 1st Prod Date: June 11, 2022 Completion Date: June 06, 2022

Purchaser/Measurer: ENERGY TRANSFER

First Sales Date: 06/11/2022

Derrick Elevation: 1655 Ground Elevation: 1625

HORIZONTAL HOLE Well Name: ANDERSONS HALF 2-19-30XHM

BLAINE 19 14N 13W SW SE NW NE

Operator: CONTINENTAL RESOURCES INC 3186

> PO BOX 268870 OKLAHOMA CITY, OK 73126-8870

1065 FNL 1855 FEL of 1/4 SEC Latitude: 35.678986 Longitude: -96.620761

	Completion Type		Location Exception						Increased Density						
Х	Single Zone		Order No					Order No							
	Multiple Zone		727938					722241							
	Commingled	led Let						722242							
			Casing and Cement												
		Т	Туре			Weight	Grade J-55		Feet 80		PSI	SAX	Top of CMT SURFACE		
		CONE	CONDUCTOR		20	107									
		SUR	SURFACE		13 3/8	55	55 J-5		1507			658	SURFACE		
		INTERI	INTERMEDIATE		9 5/8	40	P-110ICY		10896			1227	3000		
		PROD	UCTION		5.5	23	P-110	ICY	232	25		3422	7896		
		Liner													
		Туре	Size	Wei	ght	Grade	Length	n	PSI	SAX	То	p Depth	Bottom Depth		
There are no Liner records to display.									1						

Total Depth: 23225

Pac	cker	Plug				
Depth	Depth Brand & Type		Plug Type			
N/A	N/A	N/A	N/A			

Initial Test Data

Test Date	Formation	Oil BBL/Day			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2022	MISSISSIPPIAN	35	52	22331	638015	2483	FLOWING	5604	32	5758
		Con	pletion and	d Test Data k	by Producing F	ormation				-
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	lass: GAS			
	Spacing Orders			Perforated I						
Orde	Init Size		From		То					
6513	365	640	640		13732		18076			
651451		640		18113		23203				
7279	937 M	JLTIUNIT								
Acid Volumes					Fracture Tre	7				
1210 BBLS 15% HCL				431,523 BBLS FLUID & 19,002,154 LBS SAND						
Formation		Т	ор	v	/ere open hole l	ogs run? No				
MISSISSIPPIA	N			14356 D	ate last log run:					
					/ere unusual dri xplanation:	lling circums	tances encou	Intered? No		
Other Remark	s									
There are no O										
				Lateral F	loles					
Sec: 30 TWP: 1	14N RGE: 13W County: BL	AINE								
SW SE SW										
	7 FEL of 1/4 SEC									
	tion: 13039 Radius of Turn	: 741 Directio	n: 180 Total	Length: 9493	3					
	I Depth: 23225 True Vertic					or Propertv	Line: 177			

FOR COMMISSION USE ONLY

Status: Accepted

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