Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017257390000

OTC Prod. Unit No.: 017-228048-0-0000

Completion Report

Spud Date: January 22, 2022

Drilling Finished Date: March 08, 2022 1st Prod Date: June 27, 2022 Completion Date: May 17, 2022

Purchaser/Measurer: IRON HORSE

First Sales Date: 6/27/22

Drill Type: HORIZONTAL HOLE

Well Name: BLACK KETTLE 1207 25-36-4WXH

Location: CANADIAN 25 12N 7W NW SW SE NE 2290 FNL 1029 FEL of 1/4 SEC Latitude: 35.486988 Longitude: -97.887029 Derrick Elevation: 0 Ground Elevation: 1347

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type	Location Exception					Increased Density						
	Single Zone	Order No					Order No						
Х	Multiple Zone		726290				723720						
	Commingled							721924					
	Casing and Cement												
		Туре		Siz	ze Weight	Grad	le	Feet		SAX	Top of CMT		
		SUF	RFACE	9 5	5/8 36	J55	;	1512		500	SURFACE		
		PROD	DUCTION	5.	5 20	P-11	0 1) 17524		2159	14558		
		Liner									•		
		Туре	Size	Weight	Grade	Length	h PSI SAX		Top Depth		Bottom Depth		
		There are no Liner records to display.								1			

Total Depth: 17534

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio ay Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2022	WOODFORD	97	45	281	2889	2199	FLOWING	150	128	213
Jul 14, 2022	MISSISSIPPIAN	97	45	281	2889	2199	FLOWING	150	128	213
		Co	mpletion and	l Test Da	ta by Producing F	ormation				
	Formation Name: WOO	DFORD		Code	319WDFD	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals		7		
Order No Unit Size				From		1	Го	-		
678553 640				9670		12352				
646026 640				12	2352	352 17460				
7262	289 M	ULTIUNIT			•					
	Acid Volumes		Fracture Treatments							
500 GAL 15% HCL ACID				477,987 BBLS FLUID; 20,289,260# PROP						
	Formation Name: MISS	ISSIPPIAN		Code:	359MSSP	C	lass: OIL			
	Spacing Orders		Perforated Intervals							
Orde	Order No Unit Size			From		То				
678553 640		640		9670		9717				
726289 MULTIUNIT							_			
481:	269	640								
	Acid Volumes				Fracture Tre	atments		7		
500 GAL 15% HCL ACID				477,987 BBL FLUID; 20,289,260# PROP						
Formation		 I1	бор							
WOODFORD			•	Were open hole logs run? No 9717 Date last log run:						
MISSISSIPPIAN				9308						

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 12N RGE: 7W County: CANADIAN

SW SW SE SE

98 FSL 1242 FEL of 1/4 SEC

Depth of Deviation: 9038 Radius of Turn: 547 Direction: 92 Total Length: 7642

Measured Total Depth: 17534 True Vertical Depth: 9676 End Pt. Location From Release, Unit or Property Line: 98

FOR COMMISSION USE ONLY

Status: Accepted

1148750