Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248380000 **Completion Report** Spud Date: June 10, 2021

OTC Prod. Unit No.: 051-227691 Drilling Finished Date: September 30, 2021

1st Prod Date: January 31, 2022

Completion Date: December 05, 2021

Drill Type: HORIZONTAL HOLE

Location:

Well Name: GHJ&J ARTERBERRY 2H-36-25 Purchaser/Measurer: BLUE MOUNTAIN

MIDSTREAM

First Sales Date: 01/31/2022

GRADY 36 9N 6W

SW SW SW SE 245 FSL 2375 FEL of 1/4 SEC

Latitude: 35.20432511 Longitude: -97.78457693 Derrick Elevation: 1376 Ground Elevation: 1342

Operator: CITIZEN ENERGY III LLC 24120

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
727967			

Increased Density
Order No
717951
718009

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	40	J-55	990		270	SURFACE	
PRODUCTION	7	29	P-110	10553		295	6053	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11165	0	899	10315	21480

Total Depth: 21480

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2022	WOODFORD	167	45.71	318	1904	1401	GAS LIFT	2150	128	235

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
545991	640			
471793	640			
726486	MULTI-UNIT			

Perforated Intervals				
From	То			
11395	16534			
16534	21430			

Acid Volumes

27,496 GALLONS OF 15% HCL

Fracture Treatments				
25,468,694 POUNDS OF PROPPANT; 499,455 BBLS OF FLUID				

Formation	Тор
WOODFORD	10897

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 9N RGE: 6W County: GRADY

SE NE NW NE

346 FNL 1464 FEL of 1/4 SEC

Depth of Deviation: 10589 Radius of Turn: 455 Direction: 1 Total Length: 9980

Measured Total Depth: 21480 True Vertical Depth: 10705 End Pt. Location From Release, Unit or Property Line: 346

FOR COMMISSION USE ONLY

1148766

Status: Accepted

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