Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043237400000 **Completion Report** Spud Date: March 03, 2022

OTC Prod. Unit No.: 043 227844 Drilling Finished Date: March 30, 2022

1st Prod Date: May 18, 2022

Completion Date: May 07, 2022

First Sales Date: 05/11/2022

Drill Type: HORIZONTAL HOLE

Well Name: LINDA 1-17H Purchaser/Measurer: ONEOK FIELD SERVICES

DEWEY 16 17N 16W Location:

SE NW SW SW 735 FSL 400 FWL of 1/4 SEC

Latitude: 35.944383 Longitude: -98.918828 Derrick Elevation: 0 Ground Elevation: 1843

CRAWLEY PETROLEUM CORPORATION 7980 Operator:

> 105 N HUDSON AVE STE 800 **OKLAHOMA CITY, OK 73102-4803**

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
727786

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	STC	420		270	SURFACE	
INTERMEDIATE	9 5/8"	36	J-55	1498		365	SURFACE	
PRODUCTION	7	29	BTC	9568		585	SURFACE	

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	HCP110	5956	0	390	9305	15261

Total Depth: 15261

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2022	CHEROKEE	12	49.5	844	70333	2221	FLOWING	1750	25/64	1500

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders						
Order No	Unit Size					
723874	640					

Perforated Intervals					
From To					
9604	15164				

Acid Volumes

56,216 GAL 15% HCL

Fracture Treatments

160,319 BBLS SLICKWATER 38,442 BBLS 15# LINEAR GEL 1,692,200 LBS 100 MESH 5,094,820 LBS 30/50

Formation	Тор
CHEROKEE	9200

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THE FINAL ORDER NUMBER 726104 IS AN EXCEPTION TO RULE 165:10-3-28

Lateral Holes

Sec: 17 TWP: 17N RGE: 16W County: DEWEY

SE SW NW NW

1049 FNL 340 FWL of 1/4 SEC

Depth of Deviation: 8342 Radius of Turn: 764 Direction: 299 Total Length: 6726

Measured Total Depth: 15261 True Vertical Depth: 9154 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

1148156

Status: Accepted

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