Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087220890001 **Completion Report** Spud Date: November 24, 2017

OTC Prod. Unit No.: 087-223183 Drilling Finished Date: December 25, 2017

1st Prod Date: March 13, 2018

Completion Date: February 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COOP 1-33-4WXH Purchaser/Measurer: ENABLE

Location: MCCLAIN 34 6N 4W NW NW NW NW

First Sales Date: 3/21/2018

174 FNL 179 FWL of 1/4 SEC

Latitude: 34.956472 Longitude: -97.616887 Derrick Elevation: 0 Ground Elevation: 1169

Operator: CASILLAS OPERATING LLC 23838

> 401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
681424

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40.00	J-55	1485		375	SURFACE
PRODUCTION	5 1/2	20.00	P-110EC	21334		2110	16533

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21334

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

January 28, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2018	WOODFORD	591	45	339	574	1782	FLOWING			200

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
669738	640				
664054	640				
681423	MULTIUNIT				

Perforated Intervals			
From	То		
11271	21237		

Acid Volumes
504 BBLS ACID

Fracture Treatments
605,769 BBLS FLUID & 24,999,762 LBS PROPPANT

Formation	Тор
WOODFORD	10990

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 5N RGE: 4W County: MCCLAIN

SW SE SE SE

203 FSL 398 FEL of 1/4 SEC

Depth of Deviation: 10794 Radius of Turn: 590 Direction: 180 Total Length: 9950

Measured Total Depth: 21334 True Vertical Depth: 11055 End Pt. Location From Release, Unit or Property Line: 203

FOR COMMISSION USE ONLY

1138988

Status: Accepted

January 28, 2019 2 of 2