

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252140000

Completion Report

Spud Date: May 06, 2018

OTC Prod. Unit No.: 017-224063

Drilling Finished Date: May 25, 2018

1st Prod Date: July 17, 2018

Completion Date: July 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AFFIRMED 29-13-6 1H

Purchaser/Measurer: ENLINK

Location: CANADIAN 29 13N 6W
NW NW NE NE
180 FNL 1000 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1374

First Sales Date: 07/17/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683352	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1495		428	SURFACE
PRODUCTION	5 1/2	23	P-110	14245		1432	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14246

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2018	WOODFORD	305	42	2078	6813	913	PUMPING		W/O	310

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
678757	640	9184	14135
Acid Volumes		Fracture Treatments	
12,500 GAL OF 15% HCL ACID WITH CITRIC ACID		10,262,969 OF FDP-S1292S-17 WATER + 9,784,950 LB OF COMMON WHITE - 100 MESH SAND + 3,013 BBL FOR PUMPDOWN	

Formation	Top
HOXBAR	6028
COTTAGE GROVE	7380
OSWEGO	7951
VERDIGRIS	8121
PINK	8241
BROWN	8393
MISSISSIPPI	8636

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 29 TWP: 13N RGE: 6W County: CANADIAN SW SE SE SE 64 FSL 404 FEL of 1/4 SEC Depth of Deviation: 8601 Radius of Turn: 368 Direction: 178 Total Length: 5251 Measured Total Depth: 14246 True Vertical Depth: 8995 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY	
Status: Accepted	1140112